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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6101	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Firm or Lease Name State "17"
3. Address of Operator Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NEARBY.		10. Field and Pool, or WHident Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GR; 4248' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Repair Casing & Drill out Packer @ 9800'.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-79
Moved in and rigged up PBCP Services, Inc. POH with tubing. Started in hole with 3 7/8" OD bottom swedge, BS, Jars, DC's on 2 3/8" tubing.

11-13-79
Completed going in hole with 3 7/8" OD swedge. Went through tight spot at 7131'. Worked through tight spot until it cleared up. POH. Started in hole with 3 13/16" OD rotary shoe.

11-14-79
Continued GIH with rotary. Could not get past tight spot at 7131' depth. POH. WIH with taper tap. Took 4 points weight to push through tight spot. Encountered packer 12' high to previous trip. Bumped to 9949' (Perfs. 9925'-32').

11-15-79
Completed POH with taper tap. No recovery. Did not feel tight spot at 7131' while coming out. Ran 3 1/2" OD collar locator. Had kick at 7123' (5' above collar at 7128'). Ran 3 arm caliper. Caliper showed possible hole or casing separation at 7123'. WIH with 3 1/2" OD bottom swedge, 1 joint 2 3/8" OD tubing, 3 7/8" OD string mill. Went through spot at 7131' without feeling anything. Torqued up once then was clear when rotating and going through tight spot. POH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Snowbeck TITLE District Engineer DATE 12-20-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE DEC 27 1979
CONDITIONS OF APPROVAL, IF ANY: