

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>The Maurice L. Brown Company</b>	6. State Oil & Gas Lease No. <b>K-6101</b>
3. Address of Operator <b>Suite 200/Sutton Place Bldg./Wichita, Kansas 67202</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>17</b> TOWNSHIP <b>10-S</b> RANGE <b>34-E</b> N.M.P.M.	8. Farm or Lease Name <b>State "17"</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Vada Penn</b>
	11. County <b>Lea</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4235' GR; 4248' KB</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Repair Casing and Drill out Packer  
at 9800'.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull and tally tubing.
2. Run 3 1/2" OD lead impression block to tight spot in 4 1/2" casing at 7131'.
3. Run 3 1/4" OD bottom swedge, 1-3 1/8" OD drill collar, 1-3 3/4" OD string swedge, 5-3 1/8" OD drill collars bumper sub, hyd. jars and 2 3/8" OD tubing. Swedge out casing at 7131' depth and run swedges to top of Baker Model "F" packer at 9800'.
4. Run 3 7/8" OD string swedge and complete swedging out casing.
5. Run 3 13/16" OD washover shoe, 4-3 1/8" OD DC's and 2 3/8" tubing and cut over packer at 9800' and push to original PBD of 9983'.
6. Install producing equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 11-7-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE NOV 13 1979

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

NOV - 9 1979

O.C.D., HONAS, OFFICE