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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Production Clerk

May 9, 1972

(Title)

(Date)

-	DISTRIBUTION		ONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-116
ļ	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
ļ	FILE		AND	
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS .
- 1	LAND OFFICE			
	TRANSPORTER GAS			
Ī	OPERATOR			
ı. İ	PRORATION OFFICE			
-	Operator			
j	Tom Brown, Inc.			
ı	Address			
		Midland, Texas 79701		
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		f Ownership Effective
	Recompletion	Oil Dry Gas		1972
	Change in Ownership x	Casinghead Gas Conden	sate	
•	If change of ownership give name and address of previous owner	R. R. Morrison, c/o John	L. Cox , 408 West Wall,	Midland, Texas 79701
ш.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	
	State "17" Com.	1 Vada Penn	State, Federa	ler Fee State K-6101
	Location	1 1 1000 - 0		
	Unit Letter K ; 198	Feet From The South Line	e and 1980 Feet From	The West
	Line of Section 17 To	wnship 10S Range	34E , NMPM, Lea	County
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	and some of this form is to be seen
	Name of Authorized Transporter of CL	x or Condensate	Address (Give address to which appro-	
	Amoco /		3411 Knoxville Ave. Address (Give address to which appro-	, Lubbock, Texas
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗔		
	Warren Petroleum Con	<del>_</del>	P. O. Box 1589, Tulsa,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 925 251251, 251111	en
	give location of tanks.	K 17 10S 34E	Yes	
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			Plug Back   Same Resty. Diff. Resty
	Designate Type of Completi		New Well Workover Deepen	Plag Basi
			Garat Barah	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony Gus Puy	
		1		Depth Casing Shoe
	Perforations	•		
		TURING CASING AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	52. 152.	
		<del></del>		
		TOP ALL OWARLE (Tops Tops has	feet recovery of total volume of load oil	and must be equal to or exceed top allow
٧.	TEST DATA AND REQUEST FOIL WELL	OR ALLUWABLE (1 est must be a able for this de	epth or be for full 24 hours)	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1			Ohaha Siga
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMPLIANCE			ATION COMMISSION	
			∦ MAY	15 1972
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Orie Signed by
			BY	Joe D. Ramer
			Dist. I, Supv.	
			TITLE	
		O = C + C + C	This form is to be filed in	compliance with RULE 1104.
	- Grand Starten Start			mable for a newly drilled or deepend
	- // - 6 64 / 66	The state of the s	well, this form must be accomp	anied by a tabulation of the deviation

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RICERO

OIL C MELOVIA DA TOTAM.
HOMES N. A