			_
NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	G A S		
OPERATOR			
PROBATION OFFICE		1	

III.

NO. OF COPIES RECEIVED	4		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104 and  Effective 1-1-65		
SANTA FE			
FILE		AND	Ellective 1-1-00
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
LAND OFFICE	7.07110111211111111111111111111111111111		
OIL			
TRANSPORTER GAS	-		
	-		
OPERATOR OFFICE			
PRORATION OFFICE Operator	<u></u>		
•			
R. R. Morrison			
Address	a t - Day 969 Habba	Nam Marria	
c/o Oil Reports & Gas	Services, Box 763, Hobbs	New Rexico	
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
DESCRIPTION OF WELL AND Lease Name State "17"	LEASE Ucda-Venneylo. Well No. Pool Name, Including Fo	ormation Kind of Eedbe	Lease No cr Fee State K-6101
Location			
	sen Seneh	e and 1980 Feet From T	<sub>ne</sub> West
Unit Letter ;	Peet From The South Line	e and rev. 110.	
• •	. 10 8 3	4 B , NMPM, Lea	County
Line of Section 17 To	ownship 10 8 Range 3	, INVIE IN	
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (Give dudiess to which approve	,
Den American Betroleum	Corporation by truck	Hox 1725, Midland, Text	<b>8</b>
Name of Authorized Transporter of Co	nsinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent/
	· —		
Nene	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
If well produces oil or liquids,			
give location of tanks.	K 17 10 8 34 E		
If this production is commingled w			
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	Diva Rack Same Resty, Diff. Re-
COMPLETION DATA	oith that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Re
If this production is commingled w COMPLETION DATA  Designate Type of Complete	oith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	ion - (X)	give commingling order number:	Plug Back   Same Res'v. Diff. Res
Designate Type of Complete	ion - (X)  Oil Well Gas Well  M  Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	P.B.T.D.
Designate Type of Complet:  Date Spudded  5/25/68	ion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   7/29/68	New Well Workover Deepen  X  Total Depth	
Designate Type of Complet:	ion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   7/29/68	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  9983 Tubing Depth
Designate Type of Complet:  Date Spudded  5/25/68	ion - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   7/29/68	New Well Workover Deepen  X  Total Depth	P.B.T.D.  9983  Tubing Depth  9625
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  9983  Tubing Depth  9625
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn	New Well Workover Deepen  Total Depth  9391  Top Oil/Gas Pay  9924	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  X Total Depth  9391  Top Oil/Gas Pay  9924  D CEMENTING RECORD	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn	New Well Workover Deepen  Total Depth  9391  Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  X Total Depth 9391 Top Oil/Gas Pay 9924  D CEMENTING RECORD DEPTH SET 407 4075	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe 9990  SACKS CEMENT  425 450
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11	Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17	ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  407  4075  9990	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8	New Well Workover Deepen  X Total Depth 9391 Top Oil/Gas Pay 9924  D CEMENTING RECORD DEPTH SET 407 4075 9990 9625	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil of or be for full 24 hours)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST	Oil Well Gas Well  ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this decease)	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil of or be for full 24 hours)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE  Oil Well Gas Well  Gas Well  Gas Well  Gas Well  Gas Well  Gas Well  A B S W	Rew Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifetime of the set o	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top and
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date from any other lease or pool, Gas Well Test Test matter All Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Gas Well Test Mell Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Test All Gas Well Test Gas Well Test Test Gas Well Test Gas Well Test Test Gas Well Test Gas Well Test Test Gas Well T	Total Depth  Total Depth  9391  Top Oil/Gas Pay  9924  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter pump)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE  Oil Well Gas Well  Gas Well  Gas Well  Gas Well  Gas Well  Gas Well  A B S W	Rew Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifetime of the set o	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450 450  and must be equal to or exceed top and fit, etc.)
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST  OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date from any other lease or pool, Gas Well Test Test matter All Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Gas Well Test Mell Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Test All Gas Well Test Gas Well Test Test Gas Well Test Gas Well Test Test Gas Well Test Gas Well Test Test Gas Well T	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter pressure)  Casing Pressure	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as a second
Designate Type of Complet:  Date Spudded 5/25/68  Elevations (DF, RKB, RT, GR, etc.) 4235 GR  Perforations 9924-30  HOLE SIZE 17 11 7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68 Length of Test 24 hours	TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date from any other lease or pool, Gas Well Test Test matter All Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Gas Well Test Mell Gas Well Gas Well Gas Well Gas Well Gas Well Test Test Test All Gas Well Test Gas All Gas Well Test Gas Well Test Gas Well Test Gas Well Test Gas All Gas Well Test Gas Well Test Gas Well Test Gas Well Test Gas All Gas Well Test Gas Well Test Gas Well Test Gas Well Test Gas All Gas Well Test Gas Well Test Gas Well Test Gas Well Test Gas All Gas Well Test Gas Well Test Gas Well Test Gas Well Test Gas All Gas Well Test Gas W	Total Depth  Total Depth  9391  Top Oil/Gas Pay  9924  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter pump)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top all ft, etc.)
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.,  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test  Actual Prod. During Test	Oil Well Gas Well  Oil Well Gas Well  A Casing Formation  Fenn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure	Total Depth  9391 Top Oil/Gas Pay  9924  Depth SET  407  4075  9930  9625  after recovery of total volume of load oil cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Processure)  Casing Pressure  Water-Bbls.	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450  450  and must be equal to or exceed top at the control of t
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL. WELL  Date First New Oil Bun To Tanks  7/30/68  Length of Test  24 hours	Oil Well Gas Well  ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure	New Well Workover Deepen  X Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter pressure)  Casing Pressure	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as a second
Designate Type of Completed Date Spudded 5/25/68 Elevations (DF, RKB, RT, GR, etc., 4235 GR Perforations 9924-30 HOLE SIZE 17 11 77/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68 Length of Test 24 hours Actual Prod. During Test	Oil Well Gas Well  Oil Well Gas Well  A Casing Formation  Fenn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure	Total Depth  9391 Top Oil/Gas Pay  9924  Depth SET  407  4075  9930  9625  after recovery of total volume of load oil cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Processure)  Casing Pressure  Water-Bbls.	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450  450  and must be equal to or exceed top at the control of t
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68  Length of Test 24 hours  Actual Prod. During Test 449  GAS WELL	Oil Well Gas Well  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Pressure  Water-Bbls.  110	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top as  ft, etc.)  Choke Size  Gas-MCF
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7/8  TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449	Oil Well Gas Well  Oil Well Gas Well  A Casing Formation  Fenn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure	Total Depth  9391 Top Oil/Gas Pay  9924  Depth SET  407  4075  9930  9625  after recovery of total volume of load oil cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Processure)  Casing Pressure  Water-Bbls.	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450  450  and must be equal to or exceed top at the control of t
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68  Length of Test 24 hours  Actual Prod. During Test 449  GAS WELL	Oil Well Gas Well  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter producing Method (Flow)  Producing Pressure  Water-Bbls.  110	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top all  ft, etc.)  Choke Size  Gas-MCF  196
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well  ion — (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Pressure  Water-Bbls.  110	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top at the control of
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68  Length of Test 24 hours  Actual Prod. During Test 449  GAS WELL	Oil Well Gas Well  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter producing Method (Flow)  Producing Pressure  Water-Bbls.  110	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top all  ft, etc.)  Choke Size  Gas-MCF  196
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date of Test  7/31-8/1/68  Tubing Pressure  Casing Pressure  Tubing Pressure	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Pressure  Water-Bbls.  110  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450 450  and must be equal to or exceed top at the control of th
Designate Type of Complete  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date of Test  7/31-8/1/68  Tubing Pressure  Casing Pressure  Tubing Pressure	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9990  9625  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Pressure  Water-Bbls.  110  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425  450  450  and must be equal to or exceed top all  ft, etc.)  Choke Size  Gas-MCF  196
Designate Type of Completed Date Spudded 5/25/68 Elevations (DF, RKB, RT, GR, etc.) 4235 GR Perforations 9924-30  HOLE SIZE 17 11 77/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/30/68 Length of Test 24 hours Actual Prod. During Test 449  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  12 3/4 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE  Date of Test  7/31-8/1/68  Tubing Pressure  Casing Pressure  Tubing Pressure	give commingling order number:    New Well   Workover   Deepen	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450  450  and must be equal to or exceed top and to the size  Gas-MCF  196  Gravity of Condensate  Choke Size  ATION COMMISSION
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339  Length of Test  Tubing Pressure (Shut-in)	give commingling order number:    New Well   Workover   Deepen	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe 9990  SACKS CEMENT  425 450 450  and must be equal to or exceed top a ft, etc.)  Choke Size  Gas-MCF  196  Choke Size  ATION COMMISSION  19
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339  Length of Test  Tubing Pressure (shut-in)	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter producing Method (Flow)  Casing Pressure  Water-Bbls.  110  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe 9990  SACKS CEMENT  425 450 450  and must be equal to or exceed top a ft, etc.)  Choke Size  Gas-MCF  196  Choke Size  ATION COMMISSION  19
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  7/30/68  Length of Test  24 hours  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339  Length of Test  Tubing Pressure (shut-in)	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter producing Method (Flow)  Casing Pressure  Water-Bbls.  110  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  9983 Tubing Depth  9625 Depth Casing Shoe  9990  SACKS CEMENT  425 450  450  and must be equal to or exceed top and to the size  Gas-MCF  196  Gravity of Condensate  Choke Size  ATION COMMISSION
Designate Type of Completed  Date Spudded  5/25/68  Elevations (DF, RKB, RT, GR, etc.)  4235 GR  Perforations  9924-30  HOLE SIZE  17  11  7/8  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  7/30/68  Length of Test  24 houre  Actual Prod. During Test  449  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Oil Well Gas Well  Ion - (X)  Date Compl. Ready to Prod.  7/29/68  Name of Producing Formation  Penn  TUBING, CASING, AN  CASING & TUBING SIZE  12 3/4  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this d  Date of Test  7/31-8/1/68  Tubing Pressure  Oil-Bbls.  339  Length of Test  Tubing Pressure (Shut-in)	Total Depth  9391 Top Oil/Gas Pay  9924  D CEMENTING RECORD  DEPTH SET  407  4075  9930  9625  after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter producing Method (Flow)  Casing Pressure  Water-Bbls.  110  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	9983 Tubing Depth 9625 Depth Casing Shoe 9990  SACKS CEMENT 425 450 450 and must be equal to or exceed top all ft, etc.)  Choke Size Gas-MCF 196  Gravity of Condensate Choke Size ATION COMMISSION , 19

Wonce Halles (Signature)
(Signature)
Agent
(Title)

8/5/68 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.