

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-22584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 06-1295
7. Lease Name or Unit Agreement Name Shell State
8. Well No. 3
9. Pool name or Wildcat SE Lane Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Shell State		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Lobo Resources, Inc.			8. Well No. 3		
3. Address of Operator			9. Pool name or Wildcat SE Lane Abo		
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>510</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>10S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 6-1-94	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6-2-94	13. Elevations (DF& RKB, RT, GR, etc.) 4237' KB	14. Elev. Casinghead 4225'	
15. Total Depth 9815	16. Plug Back T.D. 9400'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8852-8876 ABO				22. Was Well Cored N/A	
21. Type Electric and Other Logs Run N/A					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	N/A	3919'	12-1/4"	N/A	
5-1/2"	N/A	9815'	7-7/8"	N/A	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8962	None
26. Perforation record (interval, size, and number) 8852-8876 2spf					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8852-8876 10,000 gal. 20% HCl Acid		

PRODUCTION							
28. Date First Production 6-18-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-19-94	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 20	Water - Bbl. 33	Gas - Oil Ratio 1428
Flow Tubing Press. 30	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 20	Water - Bbl. 33	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steven Gray Printed Name Steven D. Gray Title President Date 7-5-94

RECEIVED

JUL 6 7 1996

**JOHN ROBB
OFFICE**