

1. OF COURSE RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 5 8 15 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
X 3983

6. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Shell State

2. Name of Operator
Major, Giebel & Forster
3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701

9. Well No.
3
10. Field and Pool, or Wildcat
Inbe Permo Penn.

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 510 FEET FROM

12. County
Lea

1. East LINE OF SEC. 22 TWP. 10-S RGE. 33-E N41PM

15. Date Spudded 5/26/68 16. Date T.D. Reached 6/22/68 17. Date Compl. (Ready to Prod.) 7/1/68 18. Elevations (DF, RKB, RT, GK, etc.) 4225 GL 19. Elev. Casinghead 4225
20. Total Depth 9812 21. Plug Back T.D. 9788 22. If Multiple Compl., How Many 23. Interval Drilled By Rotary Tools Cable Tools Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name 9760 to 9770 Bough "C" 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron, Laterolog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33.38	384	17 1/2	375 SX	None
8 5/8	28 & 32	3919	11	400 SX	None
5 1/2	17	9812	7 7/8	400 SX	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9768	9672

31. Perforation Record (Interval, size and number)
9760 to 9770 with 2 JSPP
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 9760-9770 AMOUNT AND KIND MATERIAL USED 500 gal 15% NE acid

33. PRODUCTION
Date First Production 7/1/68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Producing
Date of Test 7/1/68 Hours Tested 24 Choke Size 32/64 Prod'n. For Test Period Oil - Bbl. 320 Gas - MCF 586 Water - Bbl. 30 Gas-Oil Ratio 1830 to 1
Flow Taking Press. 415 Casing Pressure 0-Packer Calculated 24-Hour Rate Oil - Bbl. 320 Gas - MCF 586 Water - Bbl. 30 Oil Gravity - API (Corr.) 46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. W. Cobb

35. List of Attachments
Form C-103, Form C-104, Form C-123, Inclination Report, Gamma Ray Neutron, Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Scotty Moore TITLE Geologist DATE July 2, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1943	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2615	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3923	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5329	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6813	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7650	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8873	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9750	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440		Limestone, shale & sand				
440	1940		Red shale & sand				
1940	3920		Anhydrite, salt, red shale & sand stringers				
3920	5330		Dolomite, limestone & anhydrite				
5330	5420		Sand & limestone				
5420	6110		Anhydrite, dolomite & salt				
6110	7650		Dolomite & anhydrite				
7650	8670		Red & green shale w/dolomite stringers				
8670	9190		Dolomite, limestone w/shale stringers				
9190	9812		Shale & limestone				