DISTRIBUTIO	ON	
SANTA FE		
FILE U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR PRORATION OFFICE		
Operator		

	SANTA FE		FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=1 Elloctive 1=1-65		
ļ	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
Ì	LAND OFFICE					
	TRANSPORTER GAS					
	PRORATION OFFICE		4			
ı.	Operator Operator					
	PETROLEUM PRODUCTION MANAGEMENT, INC.					
	P. O. Box 11320 Kansas City, Missouri 64112 Person(s) for Uling (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Fiedse explain)			
	New Well Recompletion	OIL Dry Gas	Change of ope	rator name		
	Change in Ownership	Casinghead Gas Condens	골목 I			
į		The Maurice L. Brown Com	npany			
	If change of ownership give name and address of previous owner	P. O. Box 11320, Kansas	City, Missouri 64112			
i.	DESCRIPTION OF WELL AND I	EASF. Well No.; Pool Name, Including Fo	rmation Kind of Lease	Ledse No.		
	Lesse Name State "8"	1 Vada Penn	* State, Federal	C+a+a =		
	Location		<u></u>			
	Unit Letter A : 660	Feet From The North Line	and 660 Feet From T	East		
	Line of Section 8 Tow	mahip 10S Range 34	E , NMPM, Lea	County		
		TED OF OUT AND NATURAL GAS	2			
I.	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)		
	Amoco Production Compan	14 tikeline	P. O. Box 591, Tulsa, O			
	Name of Authorized Transporter of Cas Warren Petroleum Corpor	inghead Gas A er Dry Gas ation	P. O. Box 1589, Tulsa,			
	 	Unit Sec. Twp. Rge.	Is gas occusily connected? When	n		
	give location of tanks.	A 8 10S 34E	Yes			
	If this production is commingled wit	h that from any other lease or pool, (give commingling order number			
7.	COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Res'v. Ditf. Res'		
	Designate Type of Completion	n – (X)	1	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
			<u> </u>	Depth Casing Shae		
	Perforations					
			CEMENTING RECORD	T		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				+		
7.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of lood oil a pth or be for full 24 hours)	und must be equal to or exceed top all:		
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif			
	Date First New Oil Run To Tanks	D3:0 01 1001				
	Length of Teet	Tubing Pressure	Casing Pressure	Cheke Size		
	Actual Prod. During Teet	Oi!-Bbia-	Water - 35:0.	Gas-MCF		
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble. Contenecte/MMCF	Gravity of Condensate		
			Common (Charles III)	Chake Sise		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)			
.,,,	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
/1			APPROVED OCT	2 1 1987		
	I hereby certify that the rules and	eby certify that the rules and regulations of the Oil Conservation				
		d with and that the information given the best of my knewledge and belief.	llEdal	e W. Segy		
			Oil & Gas Inspector			
	PETROLEUM PRODUCTION MANAGEMENT, INC.		TITLE			
				compliance with RULE 1104. while for a newly drilled or deepe		
	1 ances	Left	If this is a request for aller	saied by a tabulation of the devia		

Land Department 8- 20-87
(Doile)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownwell name or number, or transporten or other such change of conditions of the sections of the