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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 3430
7. Unit Agreement Name
8. Farm or Lease Name State "8"
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 300 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8, TOWNSHIP 10-S, RANGE 34-E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4243 DF

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Data: Surface Casing: 13 3/8" OD set @ 398 and cemented w/435 sacks cement circulated  
Intermediate Casing: 8 5/8" OD set @ 4155 and cemented w/800 sacks. Estimated top 3000'.  
Production Casing: 5 1/2" OD set @ 9965 w/1000 sacks, top of cement 3438'  
Perforations 9908 - 9916

### Plugging Procedure:

1. Set CIBP @ 9600' and Cap w/50' cement (6 sacks).
2. Run free point and cut off 5 1/2" OD pipe @ free point (est. @ 2300').
3. Set 100' cement plug centered at top of casing stub (30 sacks).
4. Run free point and cut 8 5/8" OD pipe at Free point.
5. Set 100' cement plug centered @ top of 8 5/8" casing stub (100 sacks).
6. Set 100' cement plug centered @ bottom of surface string (348 - 448) (150 sacks).
7. Set 10 sacks cement plug @ surface and install dry hole marker.

Note: All plugs will be set and hole circulated w/9#/gal mud.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE March 22, 1979

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 26 1979