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NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	PRORATION OFFICE Operator			<del></del>				
	Champlin Petroleum Company							
	P. O. Box 872, Midlan							
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please e	uplain)				
	Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Gas X Condens	sate					
	If change of ownership give name and address of previous owner							
n.	II. DESCRIPTION OF WELL AND LEASE							
	Lease Name State "8"	Well No. Pool Name, Including Fo		ind of Lease tate, Federal or Fee	State K-3430			
	Location		<u></u>					
	Unit Letter A i 660	Feet From The North Line	e and660	Feet From The	East			
	Line of Section 8 Tow	nahip 10-S Range 3	34-E , NMPM,	Le <i>a</i>	a Geunty			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<b>5</b>					
	Name of Authorized Transporter of Oil  Pan American Petroleu	S of Conducate	Address (Give address is		r of this form is to be sent)  Towns 79701			
	Name of Authorized Transporter of Eds	inghead Gas X Of Div Gas	!		Texas 79701 Texas 79701 Texas 79701			
	Warren Petroleum Corp	oration	P. O. Box 158	9, Tulsa, Ok	clahoma 74102			
	if well produces oil of liquids, give location of lanks:	A 8 10-S 34-E	1					
## t	If this production is commingled with	h that from any other lease or pool,	give commingling order r	umber:				
IV.	COMPLETION DATA	Gil Well Gds Well	New Well Werkever	Despen Plug	Back   Same Resiv. Bill. Resiv			
	Designate Type of Completion	n = (A)   Date Compt. Ready to Pred.	Total Bapth	P:B:1	ſ:Đ:			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gda Pay		Tubing Depth			
	Perferations		Depth	Depth Casing Shee				
	TUBING, CASING, AN		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume	of load oil and mus	t be equal to or exceed top allow			
OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Teet  Producing Method (Flow, pump, gas lift, etc.)								
			Casing Pressure		Choke Size			
	Length of Test	Tubing Pressure	Custing Pressure					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gae •	MCF			
			<u> </u>		-			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravi	ity of Condensate			
	Actual Ploat 1991-Mc1/D	and Float 1911-Mol/2						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Chok	e Size			
VI.	CERTIFICATE OF COMPLIANO	DE	OIL C	DNSERVATION	COMMISSION			
		and the Oil Consequetion	APPROVED 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John W. K.		inform			
			TITLE	. <b>4 *</b>				
			This form is to	oe filed in compli	ance with RULE 1104.			
	Wastu M Rundalph	If this is a request for allowable for a newly drilled or deepened						
	/ (Signo District	nwe, r Clerk	tests taken on the well in accordance with RULE 111.					

(Title)
August 28, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool is multiply