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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 25 11 30 AM '68

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-3430

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "8"
3. Address of Operator P. O. Box 872, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, if Wilcox Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4243 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9965', where 5-1/2, 17# & 20#, J-55 was set at 9965' and cemented with 300 sacks lightweight with 6% gel, 200 sacks 50-50 posmix with 2% gel, 3/4% friction reducer and 8# salt per sack, followed with 500 sacks Type "H" posmix plus 2% gel, 8# salt per sack plus 1/4# flocele per sack. Finished cementing 5-1/2" at 9:30 A.M., 7-13-68. Tested casing to 2000# for 30 minutes at 7:00 A.M., 7-14-68. Tested ok. Spotted 500 gals. 15% HCL. Ran Gamma Ray Neutron and perforated from 9908' to 9916', 2 shots per foot. Ran 2-3/8" tubing, set packer at 9889'. Swabbed well in for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE July 25, 1968

APPROVED BY Lester V. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: