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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Skelly Oil Company	5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECT. 15 TOWNSHIP 9S RANGE 34E N.M.P.M.	8. Field or Lease Name Vada Pruitt
15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF	9. Well No. 1
	10. Field and Pool, or Wildcat Vada Pennsylvanian
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig November 25, 1976. Pulled rods and tubing.
- Set Cast Iron Bridge Plug 9720' with 35' cement on top. CIBP slipped to 9800' while loading hole with 10# mud.
- Set Halliburton cement plug at 9650' with 35' cement on top, 9615' PBTD.
- Shot off 4-1/2" OD casing at 4996' and could not pull. Shot off 4-1/2" OD casing at 4401' and pulled 141 joints (4430') 4-1/2" OD casing.
- Set 80 sack cement plug 4350-5050'.
- Set 30 sack cement plug 3950-4050'.
- Shot off 8-5/8" OD casing at 1178' and pulled 38 joints (1174') 8-5/8" OD casing.
- Set 55 sack cement plug 2150-2350'.
- Set 75 sack cement plug 1128-1228'.
- Set 150 sack cement plug 350-450'.
- Set 30 sack cement plug surface-60'.
- Installed dry hole marker.

Well plugged and abandoned December 7, 1975. All intervals not cemented were filled with 10# mud. The 13" OD casing was left surface-382'. The section of 8-5/8" OD casing set 1178-4000' and the section of 4-1/2" OD casing set 4401-9835' were left in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **12-12-75**

APPROVED BY **John W. Runyan**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: