

# AMENDED REPORT

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 9S RANGE 34E 15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF	7. Unit Agreement Name ----- 8. Form or Lease Name Vada Pruitt 9. Well No. 1 10. Field and Pool, or Wildcat Vada Pennsylvanian 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Set cast iron bridge plug at 9750' and spot 35' cement on top.
- 3) Cut off 4-1/2" OD casing at 7550' and pull.
- 4) Set cement plug at 7500-7600'.
- 5) Set cement plug at 5350-5450'.
- 6) Set cement plug at 3950-4050'.
- 7) Cut off 8-5/8" OD casing at 2250' and pull.
- 8) Set cement plug at 2150-2350'. (Top of salt 2200'.)
- 9) Set cement plug at 350-450'.
- 10) Set cement plug from 50' to surface.

Note: All intervals not cemented will be filled with heavy mud laden fluid. The 13-3/8" OD casing set at 382' will be left in the hole. The 8-5/8" OD casing from 2250' to 4000' and the 4-1/2" OD casing from 7550-9835' will be left in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leland Franz

TITLE Dist. Prod. Manager

DATE 9-30-75

Original By  
John Rangan  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: