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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 17 11 52 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - -
7. Unit Agreement Name - -
8. Farm or Lease Name <b>Vada Pruitt</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Vada Penn</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>"M"</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>98</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4256' K.B.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit September 30, 1968. Pulled tubing and Kobe pump.
- Perforated 4-1/2"OD casing, two shots per foot 9801-9806; 5' and 10 shots.
- Treated old and new perforations: 9790-96' & 9801-06' with 10,000 gallons acid.
- Swabbed back acid water. Ran tubing and Kobe pump.
- Pumped with Kobe pump, tested 292 barrels oil and 300 barrels water per day.
- Returned to producing status. Work completed 10-3-1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W.E. Fletcher</i></u>	TITLE <b>District Operations Manager</b>	DATE <b>10-16-68</b>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>OCT 16 1968</b>
CONDITIONS OF APPROVAL, IF ANY:		