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NEW MEXICO OIL CONSERVATION COMMISSION

110655-017
SEP 16 8 45 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Vada Pruitt
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER "K" , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4256' K. B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to add new perforations and treat as follows:

1. Pull tubing and Kobe pump.
2. Perforate 4-1/2"OD casing: 9801' to 9806' with two shots per foot.
A total of 10 shots.
3. Treat present perforations 9790-96' and new perforations 9801-06'
with 10,000 gallons acid.
4. Swab and test.
5. Run tubing and Kobe pump.
6. Return to production status.

Estimated starting date for this work is September 17, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) V. E. Fletcher TITLE District Production Manager DATE 9-13-68
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 16 1968
CONDITIONS OF APPROVAL, IF ANY: