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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Vada Pruitt	
2. Name of Operator Skelly Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 730 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 15 TWP. 9S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 6-19-1968	16. Date T.D. Reached 7-21-1968	17. Date Compl. (Ready to Prod.) 7-28-1968	18. Elevations (DF, RKB, RT, GR, etc.) 4255' DF
20. Total Depth 9835'	21. Plug Back T.D. 9821'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 9790-9796' Bough "C" or Wolfcamp			19. Elev. Casinghead -----
26. Type Electric and Other Logs Run Schlumberger Gamma Ray Neutron, Borehole Compensated-sonic, Sidewalk Neutron, Laterolog, Microlaterolog, McCullough Gamma Ray			25. Was Directional Survey Made NO
28. CASING RECORD (Report all strings set in well) Correlation			27. Was Well Cored NO
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	35.62#, 61#, 54.5#, 48#	381'	17-1/2"
8-5/8"	24# & 32#	4000'	11"
4-1/2"	11.6#	9835'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sacks		None	
600 sacks		None	
700 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
31. Perforation Record (Interval, size and number) Perforated 4-1/2" OD casing 9790-9796' with 12 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9790-9796' AMOUNT AND KIND MATERIAL USED 500 gals. Low surface tension 1590 "NE" acid	
33. PRODUCTION Date First Production 7-28-1968 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing (pumping equipment has been installed) Well Status (Prod. or Shut-in) Producing Date of Test 7-28-1968 Hours Tested 24 Choke Size 58/64" Prod'n. For Test Period 388 Oil — Bbl. 790 Gas — MCF 282 Water — Bbl. 2036.1 Flow Tubing Press. 45 degrees Casing Pressure 388 Calculated 24-Hour Rate 790 Oil — Bbl. 282 Gas — MCF 45 degrees Water — Bbl. 45 degrees			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (ORIGINAL SIGNED) V. E. Fletcher TITLE District Production Manager DATE August 15, 1968			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2150'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2715'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3960'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5387'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6880'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7722'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Hueco of West 9024'	T. Chinle	T.
T. Penn.	T. Hueco of East 9079'	T. Permian	T.
T. Cisco (Bough C) 9782'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150'	2150'	Sand & Redbeds				
2150'	2715'	565'	Anhydrite				
2715'	3960'	1245'	Yates				
3960'	5387'	1427'	San Andres				
5387'	6880'	1493'	Glorietta				
6880'	7722'	842'	Tubb				
7722'	9024'	1302'	Abo				
9024'	9079'	55'	Hueco of West				
9079'	9782'	703'	Hueco of East				
9782'	9835'	53'	Bough "C"				
	9835'		Total Depth				
	9821'		P.B.T.D.				