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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 30 9 10 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Vada Pruitt
9. Well No. 1
10. Field and Pool, or Wildcat Indesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SKELLY OIL COMPANY 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240 4. Location of Well: UNIT LETTER "M" , 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 9S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9835'. Ran Schlumberger Gamma-Ray Neutron, Borehole compensated-sonic, Sidewall Neutron, Laterolog and Microlaterolog. Ran 4-1/2"OD casing as follows:
Top: 55 Jts. (1697' LTM) 11.6# J-55 R-2 "A" Cond W/Butt T&C
Next 43 Jts. (1339' LTM) 11.6# SS R-2 8R J-55 "A" Cond W/LT&C
Next 135 Jts. (4241' LTM) 11.6# SS R-2 8R J-55 "A" Cond W/ST&C
Bottom 78 Jts. (2544' LTM) 11.6# SS R-2 8R N-80 "A" Cond W/LT&C
Total 311 Jts. (9821' LTM)
Set 4-1/2"OD casing at 9835', bottom 200' sand coated, using 20 HOWCO scratchers and 20 HOWCO centralizers. Cemented with 700 sacks 50-50 Pozmix cement with 2% gel and 11 lbs. salt per sack. Plug down 1:30 A. M., 7-24-68. Temperature survey indicated cement outside 4-1/2"OD casing at 7965'. Tested 4-1/2"OD casing to 600#; tested ok. Drilled out cement plug 9700' to 9821'.

Ran McCullough Gamma Ray Correlation Log.

Perforated 4-1/2"OD casing 9790-9796' with 12 shots. Ran 329 Jts. (9726') of 2-3/8"OD EUE 4.7# 8R SS N-80 R-2 tubing to 9810' with Baker Model "R" Packer set at 9564'. Treated down tubing into perforations with 500 gallons 15% NE Acid; formation took acid on vacuum,

Continued on attached sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher TITLE District Production Manager DATE July 26, 1968
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

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maximum pressure was 1000# on flush, average injection rate 7 bbls. per minute. Swabbed well.

Well is flowing 282 bbls. water and 388 bbls. of 45 gravity OIL through 4-1/2" OD casing perforations 9790-9796'.