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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-129

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|---------------------|--|--|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | | | | 8. Farm or Lease Name New Mexico 'Q' State | |
| 2. Name of Operator MIDWEST OIL CORPORATION | | | | | | | | | | 9. Well No. #1 | |
| 3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701 | | | | | | | | | | 10. Field and Pool, or Wildcat UNDESIGNATED (Indicate Name) | |
| 4. Location of Well UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 510' FEET FROM THE West LINE OF SEC. 36 TWP. 10-S RGE. 33-E NMPM | | | | | | | | | | 12. County Lea | |
| 15. Date Spudded 6-11-68 | | 16. Date T.D. Reached 7-16-68 | | 17. Date Compl. (Ready to Prod.) 7-23-68 | | 18. Elevations (DF, RKB, RT, GR, etc.) 4195.9 GR | | 19. Elev. Casinghead | | | |
| 20. Total Depth 9960 | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | | 23. Intervals Drilled By Rotary | | Rotary Tools | | Cable Tools | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 9899 - 9916 Bough C | | | | | | | | | | 25. Was Directional Survey Made No | |
| 26. Type Electric and Other Logs Run Sonic-Gamma Ray; Laterolog; Microlaterolog | | | | | | | | | | 27. Was Well Cored No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 11-3/4 | | 31.2 | | 335 | | 15" | | 325 | | | |
| 8-5/8 | | 24 & 32# | | 4040 | | 11" | | 450 | | | |
| 5-1/2 | | 17 | | 9960 | | 7-7/8" | | 500 | | | |
| 29. LINER RECORD | | | | | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | | |
| | | | | | | | | | | | |
| 30. TUBING RECORD | | | | | | | | | | | |
| SIZE | | DEPTH SET | | PACKER SET | | | | | | | |
| 2-3/8 | | 9852 | | 9854 | | | | | | | |
| 31. Perforation Record (Interval, size and number) 9899-9909 : w/14 3/8" holes 9912-9916) | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | | |
| 9899-9916 | | | | | | 500 gals. 15% clean up acid | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | |
| Date First Production 7-23-68 | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW | | | | | | Well Status (Prod. or Shut-in) SHUT IN | | | |
| Date of Test 7-23-68 | | Hours Tested 24 | | Choke Size 25/64 | | Prod'n. For Test Period 307 | | Oil - Bbl. 562 | | Gas - MCF 103 | |
| Flow Tubing Press. 175 | | Casing Pressure | | Calculated 24-Hour Rate 307 | | Oil - Bbl. 562 | | Gas - MCF 103 | | Water - Bbl. 46 | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - as soon as connections are made | | | | | | | | | | Test Witnessed By John Pulte | |
| 35. List of Attachments Logs (3) - Forms C-103, C-104, C-123 | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | |
| SIGNED Carolyn Turner | | | | | | TITLE PRODUCTION CLERK | | | DATE 7-24-68 | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------------|------------------|-----------------------|------------------|
| T. Anhy 1975 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2678 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3947 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta 5402 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinbry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb 6884 | T. Granite | T. Todilto | T. |
| T. Drinkard | T. Delaware Sand | T. Entrada | T. |
| T. Abo 7726 | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn. | T. | T. Permian | T. |
| T. Cisco (Bough C) 9896 | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|---------------------|------|----|----------------------|-----------|
| 0 | 335 | 335 | Redbeds | | | | |
| 335 | 2485 | 2150 | Anhy & Sand | | | | |
| 2485 | 3835 | 1350 | Anhy | | | | |
| 3835 | 7650 | 3815 | Lime | | | | |
| 7650 | 8597 | 947 | Lime & Shale | | | | |
| 8597 | 8845 | 248 | Lime, Shale & Chert | | | | |
| 8845 | 9512 | 667 | Lime & Shale | | | | |
| 9512 | 9960 | 448 | Lime | | | | |