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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 28 1968

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K - 117	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Blackrock Oil Company		State K
3. Address of Operator		9. Well No.
406 North Marlenfeld, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1980 FEET FROM		Mescalero (San Andres)
THE South LINE, SECTION 10 TOWNSHIP 10-S RANGE 32-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4325' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion work

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-68 Perforated 4244 - 4274' w/ 9 holes and acidized w/ 1500 gal. acid.
- 7-18-68 Perforated 4152 - 4191' w/ 10 holes and acidized w/ 1000 gal. acid.
- 9-22-68 Acidized interval from 4152' to 4274' w/ 5000 gal. acid.
- 11-5-68 Fracture treat interval from 4152' to 4274' w/ 25,000 gal. treated fresh water and 27,500 lb. 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. D. Butler* TITLE **President** DATE **11-29-68**

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: