

NO. OF COPIES RECEIVED	
DISTRIBUTION	
INTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5265-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4227 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU.
- 2) Pull rods and tubing.
- 3) Run tubing with Baker "DR" plug. Latch into Model D packer @ 9850. Circulate hole with 9.5# mud. Spot 10 sx. cement plug on top of Model "D" Packer.
- 4) Pull tubing.
- 5) Run free point. Shoot and pull 5-1/2" casing. Estimate recovery of 4500'.
- 6) spot 20 sx. cement plug 50' in and out of 5-1/2" casing stub.
- 7) Spot 30 sx. cement plug 50' in and out of 8-5/8" casing seat.
- 8) Run free point. Shoot and pull 8-5/8" casing. Estimate 2000' recovery.
- 9) Spot 43 sx. cement plug 50' in and out of 8-5/8" casing stub.
- 10) If 8-5/8" recovered below top of salt (2650'), spot 65 sx. cement plug 2700 to 2600'.
- 11) Spot 65 sx. cement plug 50' in and out of 13-3/8" casing seat.
- 12) Spot 15 sx. cement plug at surface, weld on cap, install permanent marker, clean location.

USE CLASS "H" CEMENT, 9.5# MUD BETWEEN ALL PLUGS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 11-4-75

APPROVED BY _____ TITLE _____ DATE 6-1-76

CONDITIONS OF APPROVAL, IF ANY: