

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 12 4 09 AM '68

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5265-1

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Sun Oil Company		New Mexico "M" State	
3. Address of Operator		P. O. Box 2792 Odessa, Texas 79760		9. Well No.	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>10S</u> RGE. <u>34E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
6-8-68		7-11-68		7-18-68	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
DF 4225-RKB 4226.6-GR 4215		4216		9950	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9876		-		Rotary Tools 0-9950 Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9893-9915 Bough "C"				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Laterlog - GR - Sonic - Perf.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	415	17 1/2	250 Sks.	-
8-5/8	24-28	4000	12 1/2	210 Sks.	-
5-1/2	14-15.5-17	9950	7-7/8	200 Sks.	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
			DEPTH SET		
			9852		
			PACKER SET		
			9850		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
One 3/8" hole @ 9897-98-99-9900-01-02-03-04-0506 (10 holes)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9897-9906 12 bbls. 15% BDA		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-19-68		2-3/4" Armco Hydraulic Pump		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-12-68	24			278.76	417
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		278.76	417	221
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Oil Gravity - API (Corr.)	
Fuel - Vented		N. J. Keith		45.8	
35. List of Attachments					
Form C-104, Logs, Directional Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>RW Hughes</u>		TITLE <u>Proration Clerk</u>		DATE <u>8-12-68</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1455</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2650</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3315</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3965</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bough "C" <u>9893</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Red bed				
415	1455	1040	Red bed & Anhy.				
1455	2650	1195	Anhy. & salt				
2650	3315	665	Anhy. & gyp				
3315	4000	685	Anhy. & LS				
4000	4220	220	LS				
4220	6750	2530	LS, tr. of Sh.				
6750	8430	1680	LS & Sh.				
8430	8610	180	LS & Dolo.				
8610	8795	185	LS				
8795	9337	542	LS, Sh. & chert				
9337	9545	208	LS & Sh.				
9545	9643	98	LS, Dolo. & chert				
9643	9723	80	LS, Sh. & chert				
9723	9838	115	LS & Sh.				
9838	9950	112	LS				