!	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE	·	AND	Eliocitye 1-1-03	
1	U.S.G.S.	AUTHORIZATION TO TRAN	USPORT OIL AND NATURAL G	AS	
	LAND OFFICE	NOTE: Western Oil Tra	ns., Inc., Box 725,		
i	TRANSPORTER GAS	Hobbs N.M. wil	1 haul oil for purchases	::	
	OPERATOR	Pan American Pe		,	
ı.	PRORATION OFFICE				
	Operator				
	Sun Oil Company				
	P. O. Box 2792 06	lessa, Texas 79760			
ļ	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	:		
İ	Recompletion	Oil . Dry Gas			
	Change in Ownership	Casinghead Gas Condens	ate		
	If change of ownership give name and address of previous owner				
ĸ.	DESCRIPTION OF WELL AND I	LEASE	./	·	
	Leaso Name	Well No. Pool Name, including For	rmation. Kind of Lease Oanian State Federal	cr Fee State K-5265-1	
	New Mexico "M" State	l _Undesignated	R-3505 State, receion	cit s State R=J205=1	
	Location D 6	560 North	ana 660 Feet From T	_{be} West	
	Unit Letter;	Feet From The North Line	and 000 Feet From T		
	Line of Section 19 Tov	vaship 10S Range	34E , NMPM, Lea	a County	
m.	MOSSMART TO NOTTANDIALD	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Pan American Petr. Con		Box 3120, Midland, To	∤	
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)	
	None				
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n	
	give location of tanks.	D 19 10S 34E	No		
	If this production is commingled with	th that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA	Oii Well Cas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on - (X)	Χ		
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-8-68	7-18-68	9950	9876 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay 9893	9852	
	DF 4225-RKB 4226.6-GR 4	+215 Bough C	9893	Depth Casing Shoe	
	9897-98-99-9900-01-02-03-04-05-06				
		TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 250	
	17½	13-3/8	415	210	
	12½ 7 - 7/8	8-5/8 5 ¹ / ₃	9950	200	
	/-//8	J ₂	7,750		
v	TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 24 hours)			
٧,	Oil, WELL.				
	Date First New Oil Run To Tanks	Date of Test	Producing Mathial (1-10m; Pamp; 200 11)	_	
	7-19-68 Length of Test	8=12=68 Tubing Pressure	Casing Pressure	Pump Choke Size	
	24 hrs.	-	-	-	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		278.76	221	417	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OU CONSERVA	ATION COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROYED	, 19	
	τι		TITLE		
	PUTA Las		This form is to be filed in	compliance with RULE 1104.	
	1000 Hang rec		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(6ignature) Proration Clerk (Title)				
	8-12-68		Title only Continue I I	T III and VI for changes of owner,	
	(Date)		well name or number, or transpor	(6t) of other agen change or committee	
	1-	, 4. 1.27	Senerate Forms C-104 mus	at be filed for each pool in multiply	