DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7, Unit Agreement Name	or copies received		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Substitute 19		HOBBS OFFICE O. C.	-
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The state of Corporator Sum Oll Company 9. 0. Box 2792, Odessa, Texas 79760 4. Location of Well Live and Fost, or Wildows Live and Fost, or Wildows 10. First and Fost, or Wildows 11. Field and Fost, or Wildows 12. Elevation of Well Live and Fost, or Wildows 13. Address of Coperator 14. Location of Well Live and Fost, or Wildows 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscoulder Proposed or Complete Operation (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed and the Complete of the State of My Joseph State of My Schlumberger ran Latering 4000* to 9946*; Gamma Ray Sonic Log 0 - 9949*. 7-11-68. Sahlumberger ran Latering 4000* to 9946*; Gamma Ray Sonic Log 0 - 9949*. 7-12-68 ran 309 jts. 5½* 15.50#, J-55, Sh. seated 6 9950*. Cemented w/200 sks Incord \$5 gal, 14 J-55 Sh. (55 jts. 17#, M-80 Sh.), (61 jts. 17#, M-80 Sh.), (55 jts. 5½* 15.50#, J-55, Sh.) seated 6 9950*. Cemented w/200 sks Incord \$5 gal, 4.77* TIG. Final pressures 1700# - 30 min. o.k. Tom Hanner ran temperature survey - TOG 9700 7-11-68, Sahlumberger Tom Company ran Gamma Ray Correlation Log 9911-9411*. Perforated of the State of My Schlumberger Sonic Log w/3 1/8* cased mineral 9977, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 54 casing with one 3/8* hole at each interval 9979, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 55 casing with one 3/8* hole at each interval 9979, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 55 casing with one 3/8* hole at each interval 9979, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 55 casing with one 3/8* hole at each interval 9979, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 56 casing with one 3/8* hole at each interval 9979, 98, 99, 9900, 01, 02, 03, 04, 05 a 66 56 casing with one 3/8* hole at each interval 9979 state of My knowledge and better. 56 casin	(DO NOT USE THIS FO Use	SUNDRY NOTICES AND REPORTS ON WELLS JEM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
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APPROVED BY John W. Kunyan TITLE DATE	18. I hereby certify that th		
APPROVED BY John W. Kunyan TITLE DATE	/	TITLE Area Engineer	DATE 7-18-68
APPROVED BY JOHN KUNIJAN TITLE DATE	SIGNED P.F.	- Happel	
ATTRICT OF ADDROVAL IF ANY:	Lans L	N. Kunyay TITLE	DATE
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