NO. OF COPIES RECEIVED		Form C-133	
		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE	Par ua		
U.S.G.S.	Jul 1 8 38 AM 168	State X Fee	
LAND OFFICE	000	5. State Oil & Gas Lease No.	
OPERATOR		K-5265-1	
		mmminim -	
SUNDRY NOTICES AND REPORTS ON WELLS (do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "application for permit -" (form C-101) for such proposals.)		7. Unit Agreement Name	
1. OIL GAS WELL X	OTHER-	8, Farm or Lease Name	
2. Name of Operator			
Sun Oil Company		New Mexico "M" State	
3. Address of Operator		1	
P. 0.Box	2792, Odessa, Texas 79760	10. Field and Pool, or Wildcat	
4. Location of Well	660 FEET FROM THE North Line and 660 FEET	Undesignated Undesignated	
UNIT LETTER	600 FEET FROM THE 1101 OIL LINE AND 1101		
THE West LINE, SECT	ION 19 TOWNSHIP 10 S RANGE 34 E	нмрм.	
THI THINK THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
	4204 Gr.	Lea	
	Appropriate Box To Indicate Nature of Notice, Report of Notice, Re	or Other Data UENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOS X	-J	
	OTHER		
OTHER			
******* CEC BIO E 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, inc		
On 6-14-68 ran 123 j	ts. 8 5/8" OD casing (44 jts. 28#, H-40, 8R (1415.89') and 79 Lts. 24#,	
J-55, 8R (2570.97').	Seated at 4000: Dowell cemente d with 210) sks Incor (395 ft.), 4% g	
mixing temperature e	st. 80°F; est. min. formation temperature 96°	T; est. strength at time of	
test 850 psi. In pl	ace 12 hours prior to test. Tested casing 80	00#, 30 minutes, 0.K.	
Theo. cement top 233	51, (ll" hole).		
	(Corrected Report)		
	des shows is true and complete to the best of my knowledge and belief.		

CONDITIONS OF APPROVAL, IF ANY

TITLE SUPERVISOR DISTINCT

Area Superintendent

AL 188

DATE

6-28-68