1	DI. JUNION	4		-	UNSIGNVAT	TION COMMISS	il		les Old C	:-104 and C-110
	FILE		._	.4020.	AND	0		Effective	• 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE	ACTIONIZATION TO INCIDE ON TOLE AND INTIDINAL GAD								
	VEANISTORY OIL									
	TRANSPORTER GAS	7					* .			
	OPERATOR									
1.	PRORATION OFFICE									
•	Operator									
	Sun Oil Company									
	Address									
		ssa, Texas	79760							<u> </u>
	Reason(s) for filing (Check proper box	r)			10	Other (Please ex	:plain)			
	New Well	Change in Tra	insporter o							
	Recompletion	Oil	Щ	Dry Ga	— 1					
	Change in Ownership	Casinghead G	as L	Conden	sate	,				
	If change of ownership give name					•				
	and address of previous owner									
			.+- 1	.4	'n	,				
и.	DESCRIPTION OF WELL AND	Well No. Poo	hhe	<u>l'ermo</u>	-/enns	ylvanian K	ind of Lease		 -	Lease No.
	Lease Name	1	or Nume, it	cruung r	R- 3	505 s	ate, Federal or I	FeeQ+ T_	196 &	
	N.M. "N" St. Oil Com.	L	unaes1	gnated				SL. II	190 9	K-2319
	Location			_						
	Unit Letter D; 66	Feet From T	he NC	orth_Lin	e and	660	Feet From The _	West		
	,	ownship 11S	_		34E	ND (FO) (Lea		County
	Line of Section 4 To	ownship IIS	<u>F</u>	lange	2415	, NMPM,		<u>Dea</u>		County
		TED OF OIL AND	ID BIATE	DAT CA	c					
Ш.	DESIGNATION OF TRANSPOR	I X or Conde	nsate	KAL GA	Address (C	Give address to	which approved c	opy of this fo	rm is to	be sent)
	Pan American Petr. Corp. (Trucks)			Во	x 3120	Midl	and, Tex	as 7	9701	
	Name of Authorized Transporter of Casinghead Gas 🗴 💮 or Dry Gas 🗍			Address (C	Give address to	which approved o	opy of this fo	rm is to	be sent)	
	None									
		Unit Sec.	Twp.	P.ge.	Is gas act	ually connected	When			
	If well produces oil or liquids, give location of tanks.	D 4	11S	34E	No)	i			
	If this production is commingled w	-111	ther lease	or pool	give comm	ingling order n	umber:			
	COMPLETION DATA	ith that from any or	ther reade	or poor,	Brita commi					
		Oil W	, -	as Well	New Well	Workover	Deepen Pl	ug Back ¦Sa	me Restv	Diff. Res'v.
	Designate Type of Completi	Designate Type of Completion - (X) X			X	·				1
	Date Spudded	Date Compl. Read	y to Prod.		Total Dep	th	Р.	B.T.D.		
	7-14-68	8-22-68				10,000		997	7	
	Elevations (DF, RKB, RT, GR, etc.)	etc., Name of Producing Formation			100 011, 012 1 11		Tubing Depth			
	DF 4214,KB 4215,GR 4202,5 Bough "C"				9920			46		
	Perforations						De	epth Casing Sl		
	9921-9929						997	7		
•	TUBING, CASING, AND				D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		·	SACKS CEMENT		
	17½	13-3/8			400			250		
	12½,	8-5/8			4030		210			
	7-7/8	5½			10	,000			200	
	2-7/8 9946									
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo								ceed top allow	
•	OIL WELL									
	Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	8-22-68	8-27-68			Flow Chale Size					
	Length of Test	Tubing Pressure			Casing Pi		: 0	Choke Size		
	24 hrs.	22	5			Pkr.		14/64"		
	Actual Prod. During Test	Oil-Bbls.			Water - Bb	18.	ا ا	79 - MIOL		

8-22-68	8-27-68	Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs.	225	Pkr.	14/64"		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	367	82	600		

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/ Why hes (Signature) Proration Clerk	
(Title) 8-29-68	

(Date)

OIL CONSERVATION COMMISSION

	L 00,10L	-		•
APPROVED_	2)	. 19
APPROVED	H.	4		,
AV Jak		Ansel		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
TIT/E	. /			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.