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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

LOG 31 11 17 58

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-196 and K-2519

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "N" State Oil
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1 Com.
4. Location of Well UNIT LETTER L 760 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 11 S RANGE 34 E N.M.P.M.	10. Field and Pool, or Wildcat Inbe-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4204' GR.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Misc. report and potential <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-68 Schlumberger ran Gamma Ray Sonic Caliper 10,000' to surface. Laterlog 10,000'-4030'. Top of Bough "C" 9920'. 8-18-68 ran 309 jts. 5 1/2" casing seated at 10,000'. (135 jts., 15.50#, J-55(4381.76')); (61 jts. 14# J-55 8R(1988')); (47 jts. 17#, J-55 8R(1508.58')); (66 jts. 17#, J-55 8R(2109.83')). Dowell cemented w/200 sks Incor Class "C" w/4% gel and .75% TIC. Tom Hansen ran temperature survey, TOC 8895'. WOC 24 hours.

8-21-68, McCullough ran Gamma Ray Corr. Log 9200-9968'. Perforated 5 1/2" casing w/one 0.40" dia. hole each interval - 9921, 22, 23, 24, 25, 26, 27, 28 & 29 w/ 3 1/8" cased gun, 11 gram densi-jet RA charge. Logged perfs. in place o.k. Ran 2 7/8" tubing with packer. Swab well - well swabbed and flowed. 8-26-68 acidized perfs. 9921-9928' w/500 gals. 15% BDA acid down 2 7/8" tubing. Tubing seated at 9946'. Flushed with 58 bbls. lease crude. On 19 hour potential ending 1 p.m., 8-27-68 flowed 291 BO, 66 BW., flowing tubing press. 225#. GOR 1631/1, gravity 44.2° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. E. Edison</i> J. E. Edison	TITLE Area Superintendent	DATE 8-28-68
APPROVED BY <i>Leslie A. Clements</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		