

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Aug 29 11 32 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-196	K-2519

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
N.M. "N" St. Oil Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	
Sun Oil Company	
3. Address of Operator	
P. O. Box 2792 Odessa, Texas 79760	
4. Location of Well	

UNIT LETTER B L	LOCATED 260	FEET FROM THE North	LINE AND 660	FEET FROM
THE West	LINE OF SEC. 4	TWP. 11S	RGE. 34E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-14-68	8-16-68	8-22-68	DF 4214, KB 4215, GR 4202.5	4203.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,000	9977	-	→	0-10,000
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
9920-9935 Bough "C"				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
GR, Sonic, Laterolog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17 1/2	250 Sks.	-
8-5/8	24-28	4030	12 1/2	210 Sks.	-
5 1/2	14-15.5-17	10,000	7-7/8	200 Sks.	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	9946
						9906

31. Perforation Record (Interval, size and number) One .40" hole each @ 9921-22-23-24-25-26-27-28-29 (9 holes).	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9921-9929	500 gals. 15% BDA

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)		
8-23-68	Flowing				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-27-68	19	14/64"	→	291	475	66	1631/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
225	Pkr.	→	367	600	82	44.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	N. J. Keith

35. List of Attachments
Logs - Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED RW Hughes	TITLE Proration Clerk	DATE 8-28-68
R. W. Hughes		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2310	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 495	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3280	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Bough "C" 9920	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	Red Bed	9482	9589	107	L.S. & Sh.
495	2310	1815	Salt	9589	10000	411	L.S.
2310	3280	970	Anhy. & Salt				
3280	3755	475	Anhy.				
3755	4030	275	L.S.				
4030	4130	100	Lime				
4130	5636	1506	L.S.				
5636	6010	374	L.S. & Sh.				
6010	6593	583	Lime				
6593	6930	337	Lime & Sh.				
6930	7165	235	L.S. & Sh.				
7165	7600	435	L.S.				
7600	7775	175	Sh. & L.S. Str.				
7775	8009	234	Sh. & Anhy.				
8009	8189	180	Sh. & Dolo.				
8189	8350	161	L.S. & Sh.				
8350	8553	203	L.S.				
8553	8697	144	L.S. & Sh.				
8697	8985	288	L.S.				
8985	9118	133	Sh. & Dolo., Chert				
9118	9242	124	L.S. & Chert				
9242	9482	240	L.S.				