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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 9 7 43 AM '68

5a. Indicate Type of Lease  
C. State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**68-3836**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Shell-Date</b>	
2. Name of Operator <b>Charles B. Read</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 2126, Roswell, New Mexico 88201</b>		10. Field and Pool, or Wildcat <b>N. Bagley Lwr. Penn.</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>510</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>18</b> TWP. <b>11 S</b> RGE. <b>33 E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>6/5/68</b>	16. Date T.D. Reached <b>7/10/68</b>	17. Date Compl. (Ready to Prod.) <b>8/8/68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4307.7 GR</b>
20. Total Depth <b>10,370</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>O-TD</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>10,096' to 10,287' LWR. Penn.</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Welex Acoustic Velocity Log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>12 3/4"</b>	WEIGHT LB./FT. <b>48#</b>	DEPTH SET <b>375 RKB</b>	HOLE SIZE <b>15"</b>
<b>8 5/8"</b>	<b>24# 28# &amp; 32#</b>	<b>3775 RKB</b>	<b>11"</b>
<b>5 1/2"</b>	<b>15 1/2# &amp; 17#</b>	<b>10,370 RKB</b>	<b>7 7/8"</b>
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE <b>2 3/8</b>
			DEPTH SET <b>10,318</b>
			PACKER SET <b>10,080</b>
31. Perforation Record (Interval, size and number) <b>2 SPF 2 10,096', 10,099', 10,103', 10,131', 10,138', 10,143', 10,146', 10,159', 10,162', 10,167', 10,199', 10,201', 10,203', 10,278', 10,281', and 10,287'</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>10,096'-10,287'</b> AMOUNT AND KIND MATERIAL USED <b>7000 Gals 3%, 15%, &amp; 28%</b>	
33. PRODUCTION			
Date First Production <b>8/8/68</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pumping</b>	
Date of Test <b>8/8/68</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Hours Tested <b>24</b>	Choke Size <b>0</b>	Prod'n. For Test Period <b>349</b>	Oil — Bbl. <b>349</b>
Flow Tubing Press. <b>0</b>	Casing Pressure <b>pkv</b>	Calculated 24-Hour Rate <b>349</b>	Gas — MCF <b>560,000</b>
			Water — Bbl. <b>168</b>
			Gas — Oil Ratio <b>1600 to 1</b>
			Oil Gravity — API (Corr.) <b>45.0</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>G. A. Snow</b>
35. List of Attachments <b>(1) Welex Acoustic Velocity Log and Deviation Survey</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Charles B. Read</b>		TITLE <b>Operator</b>	
		DATE <b>8/8/68</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1732</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2460</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3710</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5106</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6520</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7310</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8453</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface sd. & shale				
330	1736	1406	Sand & shale				
1732	2460	728	Anhy, salt, & shale				
2460	2580	120	Sand & shale				
2580	3710	1130	Anhy, shale & dolo				
3710	5106	1396	Lm, anhy, & shale				
5106	5180	74	Sand & shale				
5180	6520	1340	Salt, anhy, & shale				
6520	6660	140	Sand, & shale				
6660	7310	650	Dolo, anhy, & shale				
7310	7830	520	Red & Green shale & anhy				
7830	8453	623	Dolo, anhy & shale				
8453	TD	1917	Lm & shale				