

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2588	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
UNION TEXAS PETROLEUM CORPORATION		State "25"	
3. Address of Operator		9. Well No.	
1300 Wilco Building, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		Vada (Penn)	
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4209' GL.		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 13 3/8" Surface casing set @ 367'. Cemented w/350 Sxs., cement circulated.
2. 8 5/8" Intermediate casing set @ 3998'. Cemented w/525 Sxs., top of cement @ 2420'.
3. 5 1/2" production casing set @ 9971'. Cemented w/500 Sxs., top of cement @ 7730'.
4. Casing perforations 9917'-9929' (13 holes).
5. Spotted 50 Sxs. cement plug 9929'-9579'.
6. Cut and pulled 4512' 5 1/2" casing, spotted 35 Sxs. cement 100' in 5 1/2" casing stub and 100' above.
7. Spotted 40 Sxs. cement plug @ 4050'.
8. Cut and pulled 1199' 8 5/8" casing. Spotted 50 Sx. cement plug @ 8 5/8" casing stub. 50' in and 50' out.
9. Spotted 35 Sxs. cement plug @ 50' below & 50' in 13 3/8" casing.
10. Spotted 10 Sxs. cement plug @ surface and welded on 1/2" steel plate.
11. Installed dry-hole marker in accordance with regulations.
12. Well P & A 3-24-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rumary TITLE Operations Supt.-Western Area DATE March 26, 1971

APPROVED BY John W. Runyan TITLE Geologist DATE 3.29.1971

CONDITION OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1971

OIL CONSERVATION COMM.  
WASHINGTON, D.C.