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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2588
7. Unit Agreement Name
8. Farm or Lease Name State "25"
9. Well No. 1
10. Field and Pool, or Wildcat Vada (Penn.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Building, Midland, Texas - 79701
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 10-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4209 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 13 3/8" Surface Csg. set @ 367', cemented w/350 sx., cement circulated.
- (2) 8 5/8" Intermediate csg. set @ 3998', cemented w/525 sx., top of cement @ 2420'.
- (3) 5 1/2" Production csg. set @ 9971', cemented w/500 sx., top of cement @ 7730'.
- (4) Casing Perforations 9917' to 9929' (13 Holes)
- (5) Proposed to spot 50 sx. cement plug @ 9929' to 9579'.
- (6) Cut 5 1/2" csg. @ free pt. expected @ approximately 5000' +, spot 35 sx. cement plug, 100' in 5 1/2" csg. stub and 100' above.
- (7) Spot 40 sx. cement plug 100' below 8 5/8" csg. and 100' in 8 5/8" csg.
- (8) Cut off 8 5/8" csg. @ free pt. expected @ approx. 1200' - Spot 50 sx. cement plug @ 8 5/8" csg. stub, 50' in and 50' out.
- (9) Spot 35 sx. cement plug @ 50' below & 50' in 13 3/8" csg.
- (10) Spot 10 sx. cement plug @ surface & weld on 1/2" steel plate.
- (11) Install Dry-Hole Marker in accordance with regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Romany* TITLE Operations Supt. - Western Area DATE March 12, 1971
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE MAR 11 1971
CONDITIONS OF APPROVAL, IF ANY: