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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65						
	FILE		AND G. G.							
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATUE AL	A.5						
	LAND OFFICE.	- •	P 6 31 M 88							
	TRANSPORTER GAS									
	OPERATOR									
ı.	Operator	<u></u>								
		nion Texas Petroleum Corporation								
	ddress 1300 Wilco Building, Midland, Texas 79701									
		Reason(s) for filing (Check proper box)								
	New We!I	Change in Transporter of:	Other (Please explain)							
	Recompletion	Oil Dry Gas								
	Change in Ownership	Casinghead Gas Condens	sate							
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I	LEASE UNDESCIONA	Kind of Lease	e Lease No.						
	Lease Name State "25"	1 Inbe (Permo, Pe								
	Location									
	1	O Feet From The North Line	and 1980 Feet From	The East						
	Unit Letter 3 ; 130									
	Line of Section 25 Tow	vnship 10 S Range	33 E , NMPM,	Lea County						
	DESCRIPTION OF THANKHOR	CED OF OU AND NATURAL CAS	2							
ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)						
	Pan American Petroleu	m Corporation (trucks)	Box 3119, Midland, Tex	as 79701						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)						
			What is a second of the second	ags actually connected? When						
	If well produces oil or liquids,	Unit Sec. Twp. Rge. G 25 10-S 33-E	Is gas actually connected? Wh							
	give location of tanks.									
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give comminging order number.							
1 V .		Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.						
	Designate Type of Completic		X	P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 9975	9942						
	7/24/68 Elevations (DF, RKB, RT, GR, etc.)	9(1/68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	4209 GR	Penn	9917	9890						
	Perforations			Depth Casing Shoe						
	9917-29	X		9971						
		TUBING, SASING, AN		SACKS CEMENT						
	HOLE SIZE	13/3/8"	367'	350 sx cmt. circ						
	11"	8 5/8"	3998'	535 sx cmt. T.C. @2420'						
	7 7/8"	5 1/2"	9971'	500 sx cmt. T.C. @7730'						
		2 3/8"	9890.							
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of lest	Bala. Condendato, Managa							
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI	VI. CERTIFICATE OF COMPLIANCE		QL CONSERV	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil			that the information kiven i							
		with and that the intormation kives								
above is true and complete to the best of my knowledge and belief.			TITLE							
(Signature)										
			This form is to be filed in compliance with RULE 1104.							
		to allowable for a newly drilled or deepened								
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
Production Clerk (Title) September 20, 1968			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
							(L	Date)	Separate Forms C-104 mg	ist be filed for each pool in multiply
									completed wells.	