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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 9 8 54 AM '68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2588	

1a. TYPE OF WELL										7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name					
2. Name of Operator Union Texas Petroleum Corporation										9. Well No. 1					
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701										10. Field and Pool, or Wildcat Inbe (Permo. Penn.) INDICATED					
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>10 S</u> RGE. <u>33 E</u> NMMPM										12. County Lea					
15. Date Spudded 7/24/68		16. Date T.D. Reached 8/25/68		17. Date Compl. (Ready to Prod.) 9/1/68		18. Elevations (DF, RKB, RT, GR, etc.) 4209 GR		19. Elev. Casinghead 4209							
20. Total Depth 9975		21. Plug Back T.D. 9942		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 9917-29							
25. Was Directional Survey Made Yes								26. Type Electric and Other Logs Run Gamma Ray, Laterolog, Microlaterolog							
27. Was Well Cored No								28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		367		17 1/2"		350 sx							
8 5/8"		24 & 32#		3998		11"		535 sx							
5 1/2"		15.5 & 17#		9971		7 7/8"		500 sx							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		9890		9890	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production 8/31/68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow						Well Status (Prod. or Shut-in) Prod.							
Date of Test 9/1/68		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period		Oil — Bbl. 298.77		Gas — MCF 217		Water — Bbl. 15.72		Gas — Oil Ratio 728	
Flow Tubing Press. 175		Casing Pressure Pkr		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.) 47			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By J. W. Hansen					
35. List of Attachments Gamma Ray, Laterolog, Microlaterolog															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Rumany</u>				TITLE <u>District Drilling Supt.</u>				DATE <u>9/6/1968</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2705	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3963	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5408	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6907	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7750	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9022	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9914	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	371	371	Surface				
372	1491	1119	Redbeds				
1492	2288	796	Redbeds & Anhy				
2289	3269	980	Anhy & Salt				
3270	3718	448	Anhy				
3719	3790	71	Anhy & Lime				
3791	7686	3895	Lime				
7687	8469	782	Shale				
8470	8915	445	Lime & Shale				
8916	9975	1059	Lime				
NO TESTS TAKEN							