	in the second			
SANTAFE	REQUEST FOR ALLOWABLE, C.		Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	<u>-</u> -	AND '		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AMPIGNIUE AL.	BAS	
LAND OFFICE	St	56 12 O 211 mil 22		
TRANSPORTER OIL GAS				•
OPERATOR				
PRORATION OFFICE				
Union Texas Petrole	um Corporation			
Address 1300 Wilco Building	, Midland, Texas 79701			
Reason(s) for filing (Check proper be		Other (Please explain)		
New Woll	Change in Transporter of:			
Recompletion	Oil Dry Go	as [		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner	LIMPEUPP	ATT Dada-lenged	1) (1) (2) (4)	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation R-3662 Kind of Lease	e [	Lease No.
State "25"	1 Inbe (Permo,	7 7 9	XXXXX	K-2588
	1980 Feet From The North Lin	ne and 1980 Feet From 33 E , NMPM,	The East Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and account this form is to	5.0 Shot
traine of realistics				or sem,
		3411 Knoxville Ave., Lubbock, Texas  Address (Give address to which approved copy of this form is to be sent)		
'Name of Authorized Transporter of (	Casinyhead Gas or Dry Gas			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 25 10-S 33-E	Is gas actually connected? Wh	en	
	with that from any other lease or pool,			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	1	Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7/24/68	9/1/68	9975	9942	
Elevations (DF, RKB, RT, GR, etc. 4209 GR	Name of Producing Formation Penn.	Top Oil/Gas Pay 9917	Tubing Depth 9890	
Perforations 9917-29			Depth Casing Sucs 9971	
	TUBING CASING AN	D CEMENTING RECORD	,	
UO1 E 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	NT
HOLE SIZE	13 3/8"	367	350 Sacks Cmt	
172	8 5/8"	3998'	535 Sacks Cmt	
7 7/8"	5½"	9971'	500 Sacks Cmt	
	2 3/8"	9890		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Oll. WELL
Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 8/31/68 9/1/68 Flow Choke Size Tubing Pressure Casing Pressure Length of Test 34/64" Pkr. 175 24 Hrs. Gas - MCF Oil - Bbls. Water - Bbls. Actual Prod. During Test 15.72 217 314.49 298.77

**GAS WELL** Gravity of Condensate ength of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marr (Signature) District Drilling Superintendent

(Title) September 6, 1968

(Date)

OIL CONSERVATION COMMISSION

Die. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silessable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of cwiles, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.