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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3832	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name State "8"
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4260' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 13 3/8" surface casing set @ 380', cemented w/350 Sx., cement circulated.
- (2) 8 5/8" intermediate casing set @ 3989', cemented w/510 Sx. top of cement @ 500'.
- (3) 5 1/2" production casing set @ 9950', cemented w/500 Sx. top of cement @ 7960'.
- (4) Casing perforations 9888' - 9900' (13 holes).
- (5) Spotted 50 Sx. cement plug 9900' - 9550'.
- (6) Cut and pulled 5569', 5 1/2" casing. Spotted 35 Sx. cement plug 4590' - 4390'.
- (7) Spotted 40 Sx. cement plug 4090' - 3890'.
- (8) Cut and pulled 1007.77', 8 5/8" casing. Spotted 50 Sx. cement plug 1057' - 957'.
- (9) Spotted 35 Sx. cement plug 430' - 330'.
- (10) Spotted 10 Sx. cement plug @ surface and welded 1/2" plate on 13 3/8" casing.
- (11) Installed Dry-hole marker in accordance with regulations.
- (12) Well P&A, December 19, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. M. Mamey TITLE Operations Supt., Western Area DATE December 27, 1971

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE JUN 16 1972

CONDITIONS OF APPROVAL, IF ANY: