		12X	
NO. OF COPIES RECEIVED		· ·	Form C-103
NOITUGISTRID			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
u.s.g.s.	+	•	5a. Indicate Type of Lease
LAND OFFICE	 		State X Fee
OPERATOR	+		5. State Oil & Gas Lease No.
OFERATOR		•	K-3832
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM F USE **AP	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B PLICATIO: FOR PERMIT** (FORM C-101) FOR SUC	ACK TO A DIFTERENT RESERVOIR. H PROPOSALS.)	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Form or Lease Name
UNION TEXAS PETROL	EIM CODDODATION	•	State "8"
3. Address of Operator	EUFI CORFORATION		9. Well No.
1300 WILCO BUILDING, MIDLAND, TEXAS - 79701			1
4. Location of Well	G, MIDLAND, TEXAS - 75701		10. Field and Pool, or Wildcat
	660 South	660	Wada Popp
UNIT LETTERM	, 660 FEET FROM THE South	LINE AND FEET FROM	Vada remi
	o 10_c	' 3/-F	allillillillillilli
THE WEST LINE,	SECTION 8 TOWNSHIP 10-S	RANGENMPM	
common and a second	15. Elevation (Show whether	DF RT GR. etc.)	12. County
	4260 RKB	21, 11, 01, 000,	Lea
	<u> </u>		
	eck Appropriate Box To Indicate No of Internation to:		her Data T REPORT OF:
	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PEGG AND ABANDON X		-
TEMPORARILY ABANDON	•·······• •·· ···	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS		<u></u>
		OTHER	
OTHER			
17. Describe Proposed or Complework) SEE RULE 1903.	eted Operations (Clearly state all pertinent deta	ails, and give pertinent dates, including	estimated date of starting any propose
(1) 13-3/8" surface	e csg. set @ 380', cemented w	w/350 sx., cement circul	ated.
(2) 8-5/8" intermediate csg. set @ 3989', cemented w/510 sx., top of cement @ 500'.			
(3) 5-1/2" production csg. set @ 9950', cemented w/500 sx., top of cement @ 7960'.			
(4) Casing perforat	tions 9888' - 9900' (13 hole	s)	
(5) Short 50 sy cement plug 9900' to 9550'.			
(6) Cut $5\frac{1}{2}$ " csg. @ free pt. expected @ approx. 4500'+, spot 35 sx. cement plug 100' in $5\frac{1}{2}$ "			
csg. stub & 100) above.		
(7) Spot 40 sy gement plus 100' below 8-5/8" csg. & 100' in 8-5/8" csg.			
(8) Cut off 8-5/8" csg. @ free pt., expected @ approx. 500, spot 50 sx. cement plug @ 8-5/8"			
acc stub 50° in & 50° out.			
(9) Spot 35 sx. cer	ment plug @ 50' below & 50'	in 13-3/8 ^H surface csg.	unless 8-5/8" stub plug
reaches 13-3/8".			
(10) Spot 10 sx. cement plug @ surface & weld on 1/2" steel plate.			
(11) Install Dry-Hole Marker in accordance with regulations.			
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16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE OPERATIONS SUPT. WESTERN DATE AUGUST 26, 1971

APPROVED BY SUPPLY SOFT DESTRICT I DATE AUG 30 1971

CONDITION OF APPROVAL, IF ANY:

RECEIVED

AUS 27 1971 OIL CONSERVATION COMM. HOBBS, N. M.