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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 7 2 41 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3832

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name State "8"
3. Address of Operator 1300 Wilco Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4260 KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Re-drill and sidetrack parted csg. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed August, 1968, pumping 297 BO and 563 BWPD from the Bough "C" formation. An attempt to pull the Kobe casing pump was made on June 13, 1969, and stuck at 5730' while pulling. After fishing operations recovered the pump, the casing was found to be parted at 5730'. Due to hole enlargement, fishing operations were unsuccessful in attempts to reconnect the casing string. It is proposed to deviate and re-drill the hole from approximately 5623' to total depth 9950' and recomplete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RL Stora

TITLE District Production Manager DATE 8-6-69

APPROVED BY J. C. [Signature]

TITLE SUPERVISOR DISTRICT DATE 8 1969

CONDITIONS OF APPROVAL, IF ANY: