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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3832	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name State "8"					
2. Name of Operator Union Texas Petroleum Corporation										9. Well No. 1					
3. Address of Operator 1300 Wilco Building, Midland, Texas										10. Field and Pool, or Wildcat Vada, Pennsylvania					
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM										12. County Lea					
15. Date Spudded 6/20/68		16. Date T.D. Reached 7/21/68		17. Date Compl. (Ready to Prod.) 8/24/68		18. Elevations (DF, RKB, RT, GR, etc.) 4260 RKB		19. Elev. Casinghead 4227							
20. Total Depth 9960		21. Plug Back T.D. 9930		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-9930		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9883 - 9899 Pennsylvania										25. Was Directional Survey Made No					
26. Type Electric and Other Logs Run Welex Forxo										27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13/3/8"		48		380'		17 1/2"		350 sacks. cmt. circ.							
8 5/8"		24.32		3989'		11"		510 sacks, Top. cmt. C 500'							
5 1/2"		15 1/2, 17		9960		7 7/8"		506 sacks, Top. cmt. C 7730'							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		9860		9860	
31. Perforation Record (Interval, size and number) 9887-9899 12 Hole 3/4" Dia.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										9887-9899		500 gals NE 15% DS-30			
33. PRODUCTION															
Date First Production 7/28/1968		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump 4"x2 3/8" x2"								Well Status (Prod. or Shut-in) Shut In					
Date of Test 8/25/1968		Hours Tested 24		Choke Size		Prod'n. For Test Period 297		Oil - Bbl. 200		Gas - MCF 563		Water - Bbl. 673		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure PKR		Calculated 24-Hour Rate		Oil - Bbl. 297		Gas - MCF 200		Water - Bbl. 563		Oil Gravity - API (Corr.) 47.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By A. Coplin					
35. List of Attachments Report of Inclination, C-104															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Fred Abbott</u>		TITLE <u>Well Tester</u>				DATE <u>8/26/1968</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T. Penn.
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	637	637	Dirt, Caliche, Redbeds				
637	2472	1835	Redbeds, salt, anht.				
2472	3780	1308	salt, anhy.				
3780	6614	2834	lime				
6614	8544	1930	lime, shale				
8544	9960	1416	lime				