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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3405

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Champlin Petroleum Company	State '18'
3. Address of Operator	9. Well No.
P.O. Box 7946, Midland, TX 79708-0946	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 10-S RANGE 34-E NMPM.	Vada
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4205	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/84 - MIRUCU - NDWH - NU BOP's - POH W/29 std 2-3/8" tbg - RU to swab - swab tbg dry - POH 2/-3/8" tbg - GIH w/pkr plug on 2-3/8" tbg - set plug in 5-1/2" permanent pkr @ 9878 to abandon Bough C perfs 9901-9911' - cap pkr w/15 sx cmt - TOC @ 9736' - PU tbg - spot cmt plug in csg 9263-9026' (Wolfcamp top @ 9153') - PU tub - spot cmt plug in csg 7811-7585' (Abo top @ 7707') - PU tbg - spot cmt plug in csg 5534-5308' - (Glorietta top @ 5427') - POH w/tbg - ND BOP's - ND tbg head - RU csg jacks - PU on 5-1/2" csg - free point est @ 4218' - RIH w/jet cutter - cut 5-1/2" prod csg @ 4120' - POH w/WL - POH w/4120' 5-1/2" csg - RD csg jacks - NU tbg head & BOP's - GIH w/tbg to 4182' - spot smt plug 4182-3971' to cover 5-1/2" csg stub - POH w/tbg - WOC - GIH w/WL - TOC @ 3980' - POH w/WL - ND tbg head & BOP's - RU csg jacks - PU on 8-5/8" intermediate csg - free pt est @ 1103' - GIH w/jet cutter - cut csg @ 1015' - POH w/WL - POH w/1015' 8-5/8" csg - RD csg jacks - GIH w/tbg - spot cmt plug 1984-1885' (top of salt section @ 1900') - PU tbg to 1066' - spot cmt plug 1066-903' to cover 8-5/8" intermediate csg stub - POH w/tbg - WOC - GIH w/WL - TOC @ 923' - POH w/WL - GIH w/tbg - spot cmt plug 468-330' to cover 13-3/8" surface csg shoe @ 401' - POH w/tbg - WOC - GIH w/tbg - TOC @ 356' - POH w/tbg - Spot 10 sx surface plug in top of 13-3/8" csg - ND WH & BOP's - cut off WH - instl dry hole marker - clean location of junk - will cover pits when dried up - RDMUSU 3/21/84. 5820' 5-1/2" prod csg left in hole - 3007' 8-5/8" intermediate csg left in hole - 401' 13-3/8" surface csg left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE 4/11/84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 16 1985

CONDITIONS OF APPROVAL, IF ANY: