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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-3405

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State '18'
3. Address of Operator P.O. Box 7946, Midland, TX 79708-0946	9. Well No. 3
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada
15. Elevation (Show whether DF, RT, GR, etc.) GL 4205	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/84 - MIRUCU - NDWH - NU BOP's - POH W/29 std 2-3/8" tbg - RU to swab - swab tbg dry - POH 2/-3/8" tbg - GIH w/pkr plug on 2-3/8" tbg - set plug in 5-1/2" permanent pkr @ 9878 to abandon Bough C perfs 9901-9911' - cap pkr w/15 sx cmt - TOC @ 9736' - PU tbg - spot cmt plug in csg 9263-9026' (Wolfcamp top @ 9153') - PU tub - spot cmt plug in csg 7811-7585' (Abo top @ 7707') - PU tbg - spot cmt plug in csg 5534-5308' - (Glorietta top @ 5427') - POH w/tbg - ND BOP's - ND tbg head - RU csg jacks - PU on 5-1/2" csg - free point est @ 4218' - RIH w/jet cutter - cut 5-1/2" prod csg @ 4120' - POH w/WL - POH w/4120' 5-1/2" csg - RD csg jacks - NU tbg head & BOP's - GIH w/tbg to 4182' - spot smt plug 4182-3971' to cover 5-1/2" csg stub - POH w/tbg - WOC - GIH w/WL - TOC @ 3980' - POH w/WL - ND tbg head & BOP's - RU csg jacks - PU on 8-5/8" intermediate csg - free pt est @ 1103' - GIH w/jet cutter - cut csg @ 1015' - POH w/WL - POH w/1015' 8-5/8" csg - RD csg jacks - GIH w/tbg - spot cmt plug 1984-1885' (top of salt section @ 1900') - PU tbg to 1066' - spot cmt plug 1066-903' to cover 8-5/8" intermediate csg stub - POH w/tbg - WOC - GIH w/WL - TOC @ 923' - POH w/WL - GIH w/tbg - spot cmt plug 468-330' to cover 13-3/8" surface csg shoe @ 401' - POH w/tbg - WOC - GIH w/tbg - TOC @ 356' - POH w/tbg - Spot 10 sx surface plug in top of 13-3/8" csg - ND WH & BOP's - cut off WH - instl dry hole marker - clean location of junk - will cover pits when dried up - RDMUSU 3/21/84. 5820' 5-1/2" prod csg left in hole - 3007' 8-5/8" intermediate csg left in hole - 401' 13-3/8" surface csg left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE 4/11/84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 16 1985

CONDITIONS OF APPROVAL, IF ANY: