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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3405

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Champlin Petroleum Company	State "18"
3. Address of Operator	9. Well No.
P. O. Box 7946, Midland, TX 79708-0946	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM	Vada
THE East LINE, SECTION 18 TOWNSHIP 10-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4205	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RUCU - POH w/rods & tbg - GIH w/pkr plug on tbg - set plug in permanent pkr @ 9878' - cap pkr w/±100' cmt to abandon perfs 9901-9911' - PU & WOC - tag top of plug - if movement occurred bring top of plug ±100' above pkr - mix 10#/gal salt gel - remainder of hole btw cmt plugs must be loaded w/10#/gal salt gel - spot 100' cmt plug w/top @ ±9150' (Wolfcamp top @ 9153') Spot 100' cmt plug w/top @ ±7700' (Abo top @ 7707') - spot 100' cmt plug w/top @ ±5420' (Glorietta top @ 5427') - POH w/tbg - cut 5-1/2" prod. csg @ ±4200' - POH laying down 5-1/2" csg - spot cmt plug from 50' below csg cut to ±4050' - PU & WOC - tag top of plug - if movement occurred bring cmt top to ±4050' - spot 100' cmt plug w/top @ ±1900' - PI 13-3/8" - 8-5/8" csg annulus w/pressure not to exceed 500 psi - if able to PI perf 8-5/8" csg @ ±400' & circ cmt btw 8-5/8" & 13-3/8" csg to surface - spot 100' cmt plug w/top @ ±350' - if unable to PI 8-5/8" - 13-3/8" csg annulus spot 100' cmt plug w/top @ ±350' - after placing 100' cmt plug w/top @ ±350' spot 10 sx cmt plug w/top @ surface - install dry hole marker- RDCU.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

[Handwritten signature and notes]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Engineer DATE 1/19/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JAN 30 1984
CONDITIONS OF APPROVAL, IF ANY: