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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3405	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Champlin Petroleum Company		State "18"	

3. Address of Operator		P. O. Box 872, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East		10. Field and Pool, or Wildcat	
THE LINE OF SEC. 18 TWP. 10-S RGE. 34-E NMPM				Undesignated	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6-14-68		July 17, 1968		July 22, 1968		4214 DF		4204	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
9940		9925				0-9940		Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9901-9911 Bough "C"		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Radioactivity Log		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	401	17-1/2"	430 sacks	None
8-5/8"	24# & 32#	4110	11 "	600 sacks	None
5-1/2"	17# & 20#	9940	7-7/8"	730 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9879	9872

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9901-9911 2-.42 holes/ft.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9901-9911 500 gals. 15% HCL	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
July 28, 1968		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
July 29, 1968	24	34/64		368	473	123	1284
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250	Sealed		368	473	123	46.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Bob Cloer	

35. List of Attachments							
Radioactivity Log							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED	Walter M. Randolph	TITLE	District Clerk	DATE	July 30, 1968
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Northwestern New Mexico

Northwestern New Mexico

T. Anhy	2060	T. Canyon	T. Ojo Alamo	T. Penn. "C"
T. Salt	2115	T. Strawn	T. Kirtland-Fruitland	T. Penn. "D"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Leadville
T. Yates	2720	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers		T. Devonian	T. Menefee	T. Elbert
T. Queen		T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg		T. Montoya	T. Mancos	T. Ignacio Qtzte
T. San Andres	3985	T. Simpson	T. Gallup	T. Granite
T. Glorieta	5427	T. McKee	Base Greenhorn	T.
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6913	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7767	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9153	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9894	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2060	2060	Redbeds				
2060	3095	1035	Anhydrite & Salt				
3095	3580	485	Anhydrite				
3580	7641	4061	Lime				
7641	7905	264	Shale				
7905	8220	315	Shale & Lime				
8220	8923	703	Lime				
8923	9076	153	Lime & Chert				
9076	9392	316	Lime				
9392	9521	129	Lime & Shale				
9521	9675	154	Lime & Chert				
9675	9760	85	Lime & Shale				
9760	9940	180	Lime				