	NO. OF COPIES RECEIVED									
	DISTRIBUTION									
	SANTA FE	1	CONSERVATION COMMIS	Sion	Form C-104					
	FILE		FOR ALLOWABLE	•	Supersedes Old Effective 1-1-65					
				ND of the state by						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	TURAL GAS						
	LAND OFFICE	ر ا	UL 31 11 58 AH '6	g						
	TRANSPORTER GAS	1			_					
	OPERATOR	4								
	PROBATION OFFICE	1			•					
I.	Operator	<u> </u>	<del></del>		· · · · · · · · · · · · · · · · · · ·	-· -···				
	Champlin Petroleum Company									
	P. O. Box 872, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)									
	New Well	Change in Transporter of:	Other (Please e	explain)						
	Recompletion	Oil Dry Go								
	Change in Ownership	Casinghead Gas Conde								
	Change in Ownership	Cusinghed dus Conde	iisdle L							
	If change of ownership give name									
**	and address of previous owner									
11.	DESCRIPTION OF WELL AND	Well No. Pool Name Including F	ormation I	(ind of Lease		Lease No.				
	State "18"	Well No. Pool Name Including F	anian R-3472 15	State, Federal or Fee	State	K-3405				
	Location		L	······································	I					
	Unit Letter 0; 660	Feet From The South Lin	ne and1980	Feet From The	East	<del></del>				
	Line of Section 18 Tow	vnship 10-S Range 3	4-Е , ммрм,		Lea	County				
		NED OF OUR AND MARKINAL CO	• •							
111.	DESIGNATION OF TRANSPORT		Address (Give address to	which approved cop	y of this form is to	be sent)				
			2/11 // 000001110	Arra Tubba	ole Tores					
	Service Pipe Line Company Ambco Pipeliae Co.  Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
	Warren Petroleum Corporation P. O. Box 1589, Tulsa, Oklahoma 74102									
		Unit Sec. Twp. Rge.	Is gas actually connected? When							
	If well produces oil or liquids, give location of tanks.	K 18 10-S 34-E	No	į						
	If this production is commingled wit			number:						
IV.	COMPLETION DATA	n that from any other lease or poor,	give committeding order i	idinoer.						
- • •		Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Res	v. Diff. Res'v.				
	Designate Type of Completion	on - (X)	X	į į						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	•				
	6-14-68	7-22-68	9940		9925					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth					
	4214 DF	Bough "C"	9894		9879					
	Perforations			Depth	Depth Casing Shoe					
	9901-9911'				9940					
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEM	ENT				
	17-1/2"	13-3/8"	401		430					
	11"	8-5/811	4110		730					
	7-7/8"	5-1/2"	9940		730	<del></del>				
	L				. 1					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volum epth or be for full 24 hours)	e of load oil and mu	st be equal to or ex	cceed top allow				
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.	)	<u></u>				
	•		Flowing							
	July 28, 1968 Length of Test	July 29, 1968 Tubing Pressure	Casing Pressure	Chok	Choke Size					
	1	250	Sealed		34/64					
	24 hrs. Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF					
		368	473							
			123							
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	Choke Size					

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Wather Mindalogs Walter M. Randolph (Signature)

District Clerk (Title)

July 30, 1968

(Date)

OIL CONSERVATION COMMISSION

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consess Forms CalO4 must be filed for each pool in multiply