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NEW MEXICO OIL CONSERVATION COMMISSION
BUREAU OF OIL CONSERVATION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 11 49 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3405	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name State "18"
3. Address of Operator P. O. Box 872, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4214 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9940', where 5-1/2", 17# and 20#, J-55 was set at 9940' and cemented with 300 sacks light weight with 6% gel and 200 sacks 50-50 posmix with 2% gel, 3/4% friction reducer and 8# salt per sack. Followed with 230 sacks 50-50 posmix, 2% gel, 8# salt per sack and 1/4# flocele per sack. Finished cementing 5-1/2" at 5:30 A.M. on 7-19-68. Tested casing to 1500# for 30 minutes at 7:00 A.M. on 7-20-68. Tested ok. Spotted 500 gals. 15% HCL. Ran Gamma-Neutron, perforated from 9901' to 9911', 2 jets per foot. Ran 2-3/8" tubing, set packer at 9872. Swabbed well in for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter M. Randolph</u>	TITLE <u>District Clerk</u>	DATE <u>July 30, 1968</u>
APPROVED BY <u>Joe Ramsey</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		