

Company: Tipperary Oil & Gas
Attn: Jeff Sparks
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WELL COMPLETION SKETCHES
SUN-6641-A

Peggy #1
WELL

Location: 1980' FNL & 660' FWL
FIELD 29-115-33E

TA: 5/22/78
DATE

- ☐ PRESENT COMPLETION
☐ SUGGESTED COMPLETION

☐ ORIGINAL COMP.

WELL CLASS _____

PERMANENT WELL BORE DATA

13 3/8" 48" set @ 370' in 17" hole
with 400 sx cnt. Circulated

TOC @ 2850' est.

8 5/8" 32" x 24" set @ 3730' in 11" hole
cnt w/ 200 sx

squeeze hole @ 4480', cnt w/ 400 sx (4/11/78)

squeeze hole @ 5270', cnt w/ 175 sx (12/2/76)

leak @ 5300';

squeeze hole @ 5340', cnt w/ 175 sx (11/30/76)

and cnt w/ 25 sx (4/10/78)

squeeze hole @ 5510', cnt w/ 200 sx (11/29/76)

squeeze hole @ 5710', cnt w/ 200 sx (11/26/76)

leak @ 5872', squeeze 150 sx (11/23/70)

leak @ 6034'-6044', squeeze w/ 100 sx (2/14/73)

squeeze hole @ 6355'; cnt 10 sx

squeeze hole @ 6790', cnt 10 sx

squeeze hole @ 7150'; squeeze w/ 50 sx (4/28/78)

cnt parted csg w/ 50 sx

Original TOC @ 7890' by temp survey

Perfs: 9141-10,244

4 1/2" 11.6" csg set @ 10,350' w/ 500 sx

DATA ON THIS COMPLETION

TOC estimated @ 2350' after 400 sx
squeeze @ 4480'

CBL run from 3700 - 7315 (TO)

on 4/26/78 & it shows:

ratty cnt from top of log to 3820'

fair cnt 3820' - 4360'

good cnt 4360 - 6334'

no bond 6334 - 6750'

ratty cnt 6750 - 7300'

csg parted @ about 7300' & shifted over

RBP w/ sand @ 9000'. Unable to get
to bridge plug