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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3905 & OG-5846

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Stelts & Company-Clark
4. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
7. Unit Agreement Name
Peggy Com
8. Farm or Lease Name
1
9. Well No.
1
10. Field and Pool, or Wildcat
North Bagley L. Penn

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **29** TWP. **11 S** RGE. **33 E** NMPM
11. Date Drilled
6/18/68
16. Date T.D. Reached
7/16/68
17. Date Compl. (Ready to Prod.)
8/3/68
18. Elevations (DF, RKB, RT, GR, etc.)
4313 KB
19. Elev. Casinghead
Lea

20. Total Log B.
10,350
21. Plug Back T.D.
10,302
22. If Multiple Compl., How Many
0-TD
23. Intervals Drilled By
Rotary Tools
24. Production Intervals, of this completion - Top, Bottom, Name
9908-10,244 Lower Penn
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic-Velocity, Guard, Ferno
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	370	17	400	none
8 5/8	24# & 32#	3730	11	200	none
4 1/2	11.6#	10,350	7 7/8	500	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9750	9750

31. Perforation Records (Interval, size and number)
9908-10, 9993-94, 10,108-10, 10,130-31, 10,180-81, 10,242-44, 2 shots per foot
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9908-10,244
AMOUNT AND KIND MATERIAL USED
8,000 gal 15% acid

33. PRODUCTION
Date First Production
8/3/68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
8/4-5/68
Hours Tested
24
Choke Size
-
Prod'n. Per Test Period
470
Oil - Bbl.
470
Gas - MCF
630
Water - Bbl.
250
Gas-Oil Ratio
1340
Flow Taking Press.
-
Casing Pressure
-
Calculated 24-Hour Rate
470
Oil - Bbl.
470
Gas - MCF
630
Water - Bbl.
250
Oil Gravity - API (Corr.)
47.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Cuin Norvell

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. L. Smith

TITLE

Agent

DATE

8/14/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1655	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1715	T. Strawn 10,039	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2438	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3731	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorietta 5130	T. McKee	Base Greenhorn	T. Granite
T. Padcock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubi 6512	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7255	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Mid Penn 9904	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisca (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Sand				
340	1655	1315	Red Bed				
1655	2440	785	Anhydrite & Salt				
2440	2560	120	Lime & Sand				
2560	3730	1070	Lime & Anhydrite				
3730	5130	1400	Lime & Dolomite				
5130	6510	1380	Dolomite & Sand				
6510	7255	745	Dolomite, Shale & Sand				
7255	7810	555	Lime & Shale				
7810	8400	590	Lime & Dolomite				
8400	10350	1950	Lime & Shale				