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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER CAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OPERATOR PROPATION OFFICE				
Operator Stolts & Company-Cl	ark			
c/o Oil Reports & G Reason(s) for filing (Check proper bo	as Services, Box 763, Hob	bs, New Mexico Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Gwnership	Oil Dry Ga: Casinghead Gas Conden			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including Fi	ermation Kind of Leas	K-3905 & OG-5846	
Lease Name Pegry Com.	1 North Bagley		al or Fee State above	
Location	80 Feet From The North	e and 660 Fact Fra	- West	
Unit Letter;;	Feet From The MOI SII Lin			
Line of Section 29	Township 11 \$ Range	33 E , NEEPM, Le	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of C Admiral Crude Oil Cor	_	Box 1713, Midland, To	exas	
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Typ. Age. E 29 11 S 33 E	in data antiquity commercial.	hen	
If this production is commingled	with that from any other lease or pool,			
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6/18/68 Elevations (DF, RKB, RT, GR, etc.	•	10,350 Tep Cil/Gas Pay 9908	10,302 Tuking Depth 9750	
4313 KB Perforations	Lower Penn		Depth Casing Shoe	
9908-10, 9993-94, 10,	108-10, 10,130-31, 10,180	-81, 10,242-44 D CEMENTING RECORD	10,350	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17	13 3/8	370	400	
11	8 5/8	3730	200 -500	
7 7/8	2 3/8	10350	300	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
8/3/68 Length of Test	8/4-5/68 Tubing Pressure	Casing Pressure	Choke Size	
24 hours	-	Water - Bbls.	Gas - MCF	
Actual Prod. During Test 720	Oil-Bhis. 470	250	630	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	n.	ZATION COMMISSION	
Cinsign bone been compli-	and regulations of the Oil Conservation ed with and that the information gives the best of my knowledge and belief	APPROVED	Runyan	
/ ~ 0	,	TITLE This form is to be filed i	n compliance with RULE 1104.	
J. L. Smit		If this is a request for allowable for a newly drilled or deepened		
tests taken on the well in accordance with RULI		Coldance with MALE 111.		
Agent (Title)		able on new and recompleted	wells.	
8/	(Date)	well name or number, or transp	, II, III, and VI for changes of owner, porter, or other such change of condition. nust be filed for each pool in multiply	