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HOBBS OFFICE C.C.C.
JUL 30 11 38 AM '68
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-363	
7. Unit Agreement Name	
8. Farm or Lease Name Hanagan State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Atlantic Richfield Company	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 10-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4243' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10025' TD. Schlumberger ran BHC GR-Sonic w/Caliper & Laterolog. Ran 309 jts of 5-1/2" OD 8R 15.5#, 17# & 20# J-55 & N-80 csg w/guide shoe & automatic fill float collar = 10013.49', set @ 10024.99'. Ran 6 centralizers. Cemented w/250 sx Incor neat. Plug down w/water @ 9:40 AM 7/24/68. Float held OK. Left cement head open. After 8 hrs WOC ran temperature survey, top of cement behind 5-1/2" csg @ 8700'. Tested 5-1/2" csg to 1500# for 30 min. OK & job complete @ 3:00 PM 7/26/68 after 53 hrs WOC. Displaced water in csg w/lease crude. Spotted 500 gal 15% LSTNE & 500 gal 15% mud cleanout acid from 8770-9920. Perforated Bough "C" (Penn) w/2 JSPF from 9914-9920. Swabbed and flowed back all load. Recovered first new oil @ 4:00 PM 7/27/68. On 24 hr potential test ending @ 7:00 AM 7/29 flowed 205 BO & 207 BW on 1/2" chk, FTP 0-180#. Oil gravity 46° API @ 60° F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Dist. Prod & Drlg Supt.** DATE **7-29-68**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: