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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 11 36 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-363	
7. Unit Agreement Name	
8. Farm or Lease Name Hanagan State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Drilling
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 10-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4243' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Cactus Drilling Corporation rotary tools. Spudded well at 2:00 PM 6/20/68. Drilled 17½" hole to 402'. Ran 12 jts of 13-3/8" OD 8R 48# H-40 ST&C new csg w/guide shoe & float collar = 385.35'. Set @ 399.48' RKB. Dowell cemented w/420 sx Incor neat containing 2% CaCl₂. Cement circulated. Plug down @ 5:30 AM 6/21/68. WOC 16 hrs, ran bit & tested 13-3/8" csg to 700# for 30 min. OK & job complete @ 10:00 PM 6/21/68. Cement slurry volume on 13-3/8" was 554 cu. ft. Estimated compressive strength in 16 hrs @ 60° F is 2800 psi. Drld 11" hole to 4060'. Ran 126 jts of 8-5/8" OD 8R 24# & 32# H-40 & J-55 ST&C new csg w/float shoe & float collar = 4046.99'. Set @ 4060.29' RKB. Halco cmtd w/300 sx Incor containing 4% gel & 2% CaCl, followed by 200 sx Incor neat, for a total slurry volume of 844 cu. ft. Plug down @ 4:00 PM 6/26/68. After 8 hrs ran temp survey - top of cement behind 8-5/8" csg @ 2500'. Ran bit & tested 8-5/8" casing to 1000# for 30 min. OK & job complete @ 3:00 PM 6/27/68 after 23 hrs WOC. Resumed drilling = 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED **O. D. Bretches**

TITLE **Dist. Drlg. Supervisor**

DATE **7/1/68**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: