			Form C-103				
NO. OF COPIES RECE	VED		Supersedes Old				
DISTRIBUTIO	<u>v</u>	NEW MEXICO OIL CONSERVATION EDMISSION, C. D.	C-102 and C-103 Effective 1-1-65				
SANTA FE		1					
FILE		JUL 15 12 59 PM 168	5a. Indicate Type of Lease				
U.S.G.S.		80° M 868	State X Fee				
DERATOR			5. State Oil & Gas Lease No.				
OFERATOR			К 4667				
	SUNDE	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. UN FOR DEFAULT - " (FORM C-101) FOR SUCH PROPOSALS.)					
(DO NOT USE							
1			7. Unit Agreement Name				
OIL Y	GAS WELL	OTHER-	8. Farm or Lease Name				
2. Name of Operator							
	oil United.	Inc.	Harris State "17"				
3. Address of Operato	2						
<u>P. O.</u>	Drawer 182	28 - Midland, Texas 79701	10. Field and Pool, or Wildcat				
4. Location of Well							
UNIT LETTER	<u> </u>	2130 FEET FROM THE South LINE AND 1980 FEET FR					
		17 - 11-5 BANGE 34-E NME					
THE <u>West</u>	LINE, SECT	10N 17 TOWNSHIP 11-S RANGE 34-E NME					
mmm	mm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
		4188.8 GL	Lea				
$\frac{16}{16}$	Chack	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data				
		NTENTION TO:	NT REPORT OF:				
	NOTICE OF I	NTERTION TO:	_				
		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
PERFORM REMEDIAL V		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASH		CHANGE PLANS CASING TEST AND CEMENT JOB					
FULL ON ALTER OTTER		OTHER					
OTHER							
		Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed				
17. Describe Propos work) SEE RUL	ed or Completed ( E 1103.	sperations (clearly state all pertinent actions, and give pertinent	-				
6-23-68	Spudded 1	7½" hole at 7:00 PM					
6-24-68	175 sx C1	Drilled to 402' - Pan 12 jts. 13 3/8" OD, 48# casg Set 0 392' - cemented w/ 175 sx Class "H" 6% gel plus 150 sx Class "H" 2% HA5. Plug down @ 8:45 AM - Cement circulated OK					
6-25-68		hrs WOC - tested casing w/l,000# for 30 min - OK.					
6-29-68	Compated	11" hole 4050' - Ran 127 jts 8 5/8" CD, 24# & 32# casg. to 4050' - d w/400 sx Class "H" 50/50 posmix w/6% gel & 11# salt per sack plus Class "H" w/8# salt per sack. Plug down 6:45 AM 6-29-68					
6-30-68	After 28 Top cemer	hours MOC - tested casing w/1500# for 30 min - at by temperature survey 1980'	OK				
		on above is true and complete to the best of my knowledge and belief.					

signo	TITLE	Drilling Superintendent	DATE	7-15-68
APPROVED BY John W. Jungon CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	<u> </u>