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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 31 11 49 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 4667
7. Unit Agreement Name
8. Farm or Lease Name Harris State "17"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pennzoil United, Inc.
3. Address of Operator P.O. Drawer 1928, Midland, Texas 79701
4. Location of Well UNIT LETTER K , 2150 FEET FROM THE South LINE AND 1960 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11-S RANGE 34-2 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4188.8 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-68 Drilled 7 7/8" Hole to T.D. 9973'.

7-27-68 T.D. 9973'. Ran logs. Primary objective the Bough C was non-commerical.

7-28-68 The following plugs were set on recommendation of Mr. John W. Runyon with N.M.O.C.C.

25 sack plug	9950'	-	9862'	
25 sack plug	9930'	-	8942'	
25 sack plug	7713'	-	7625'	
25 sack plug	5458'	-	5370'	
25 sack plug	4050'	-	3962'	across base of 8 5/8" casing.
30 sack plug	1320'	-	1260'	across top stub 8 5/8" casing
30 sack plug	980'	-	940'	
30 sack plug	407'	-	360'	across surface pipe
10 sack plug				surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: