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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4667	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Pennzoil United, Inc.	
3. Address of Operator	
P. O. Drawer 1828 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
Harris State "17"
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-23-68	7-26-68	7-28-68	4188.8 GL	4189
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9973	P&A		0 - 9973	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Non productive	
26. Type Electric and Other Logs Run	
Radioactivity, Guard & FORTNO (Welex)	
27. Was Directional Survey Made	
No	
27. Was Well Cored	
Yes	

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"	48	392	17 1/2	175 Class "H" 6% +150 Class
8 5/8"	24# & 32#	4050	11	"H" 2% CaCl
-	-	-	7 7/8	400 Cl. "H" 50/50 Pos + 150
				Cl. "H" 2% CaCl
29. LINER RECORD See back for plugs				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None set				

30. TUBING RECORD	
SIZE	DEPTH SET
31. Perforation Record (Interval, size and number)	
Not perforated	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
No production	Well Status (Prod. or Shut-in)
	Dry hole - P&A
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Drilling Superintendent</u> DATE <u>9-25-68</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2730	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 35 10	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3765	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4000	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5458	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6950	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____ 7713	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9030	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9943	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2730	2730	Redbeds, Anhy & Salt				
2730	4000	1270	Anhy, Salt & Sd.stone				
4000	5458	1458	Anhy, Salt & Dolo				
5458	7713	2255	Anhy, Salt & Dolo, Sd.stone				
7713	9030	1317	Anhy, Dolo & Shale				
9030	9973	943	Limestone & Shale				
<u>Plugs set as follows:</u>							
#1 - 25 sx 9950-9862							
#2 - 25 sx 9030-8942							
#3 - 25 sx 7713-7625							
#4 - 25 sx 5458-5370							
#5 - 25 sx 4050-3962							
#6 - 30 sx 1320-1260							
#7 - 30 sx 980-940							
#8 - 30 sx 407-360							
#9 - 10 sx Surface							