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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No. K-5351	
3. Name of Operator Southland Royalty Company		7. Unit Agreement Name _____ **	
4. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		8. Farm or Lease Name Vada-State	
4.1. Section of Well		9. Well No. 4	
INIT. LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat Undesig. (Vada-Penn. Ext.)	
THE East LINE OF SEC. 32 TWP. 9-S RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 6-23-68	16. Date T.D. Reached 7-24-68	17. Date Compl. (Ready to Prod.) 8-1-68	18. Elevations (DF, RKB, RT, GR, etc.) 4261.0 GR
19. Elev. Casinghead 4263.0'	20. Total Depth 9915		
21. Plug Back T.D. 9885	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Rotary Tools X
24. Intervals of this completion - Top, Bottom, Name 9856-66' Bough "C"			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42#	367	17
8 5/8	24 & 32#	4030	11
5 1/2	17 & 20#	9915	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sx.		None	
650 sx.		None	
525 sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9807	
2 3/8	9850		
31. Corrosion (See 29 Interval, size and number) 9856-66 w/2 jet holes/ft. - 3/3" Bough "C"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9856-66		1000 gal. MA	
		4000 gal.	
33. PRODUCTION			
Date First Production 7-31-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 8-1-68	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 422
Oil - Bbl. 422	Gas - MCF 553	Water - Bbl. 520	Gas - Oil Ratio 1310
Flow Turning Press. 100	Casing Pressure Pkr.	Calculated 24-Hour Rate 422	Oil Gravity - API (Corr.) 47
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold: Warren Petroleum Corp.			Test Witnessed By Boyd Reece
35. List of Attachments Gamma Ray/Sonic, Form C-104, Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. H. [Signature]		TITLE District Engineer DATE August 2, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2760	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4005	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5545	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6927	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7785	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9170	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9852	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2110	2110	Red beds				
2110	2760	650	Anhydrite & salt				
2760	4005	1245	Red sand, shale & anhy.				
4005	5545	1540	Dolomite & anhydrite				
5545	7785	2240	Dolomite, sand & shale				
7785	9170	1385	Shale, dolomite & lime				
9170	9915	745	Lime & shale				